

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. **30-049-20022**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

306021

7. Lease Name or Unit Agreement Name

Black Ferrill

8. Well Number 1

9. OGRID Number **240497**

10. Pool name or Wildcat

Undes Niobrara CSF**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Tecton Energy Operating, LLC

3. Address of Operator

3000 Wilcrest, Suite 300, Houston, TX 77042

4. Well Location

Unit Letter **H** : **2310** feet from the **North** line and **990** feet from the **East** lineSection **1** Township **13N** Range **8E** NMPM County **Santa Fe**11. Elevation (Show whether DR, RKB, RT, GR, etc.) **5884 GR****12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data****NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In February, 2008, Tecton Energy requested, and the OCD approved, re-classification of the Black Ferrill #1 to Temporarily Abandoned status until February 12, 2009. Tecton is requesting the Temporarily Abandoned status be extended until February 12, 2010. Tecton is submitting, along with this C-103, a wellbore diagram and the following facts in support of its position that public health and the environment are being protected:

- No operations have been undertaken since the previous review in February, 2008 so there have been no changes in the wellbore configuration;
- A recent inspection of the wellhead showed it to be intact and in working order;
- The Black Ferrill #1 has 4 strings of casing all of which show clear evidence of cement behing circulated back to the surface;
- This constitutes a quadruple barrier between the wellbore contents and any fresh water in the area;
- The Black Ferrill #1 is incapable of producing reservoir fluids to the surface without the use of a pumping unit. The pumping unit and all production equipment have been removed from the location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE VP, Operations DATE 2/4/09Type or print name David C. Daniel E-mail address: ddaniel@tectonenergy.com PHONE: _____**For State Use Only**APPROVED BY:  TITLE **DISTRICT SUPERVISOR** DATE 2/6/09

Conditions of Approval (if any): _____

Black Ferrill Well #1
Undes Niobrara CSF
Santa Fe County, NM
API#: 30-049-20022

9-5/8", 36# @ 364'
Cmt Circulated to Surf

7", 23# @ 1820'
Cmt Circulated to Surf

3-1/2" Liner, 8.8# @ 2665'
Cmt Circulated to Surf

Perfs: 2674' - 2700'

Perfs: 2740' - 2764'

4-1/2", 9.5# @ 2852'
Cmt Circulated to Surf

