

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20938

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER CBM - NIOBRARA

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF.
WELL OVER DEEPEN BACK RESVR.

OTHER ☒ AMENDED

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

6A

9. Pool name or Wildcat

Stubblefield Canyon Niobrara Gas

4. Well Location

Unit Letter D : 1304 Feet From The North Line and 767 Feet From The West Line
Section 31 Township 32N Range 20E NMPM Colfax County

Bottom Hole Location: Unit E, Sec 31, T 32N, R 20E, 1400' FNL, 1306' FWL, Colfax County

10. Date Spudded

03/22/2008

11. Date T.D. Reached

04/03/2008

12. Date Compl. (Ready to Prod.)

07/05/2008

13. Elevations (DF& R(B. RT, GR, etc.)

8,105'

14. Elev. Casinghead

8,105'

15. Total Depth

6,561'

16. Plug Back T.D.

6,030'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

4360' 5906' Niobrara Formation

20. Was Directional Survey Made

Completion Survey

21. Type Electric and Other Logs Run

Array Induction, Advanced Cement Evaluation, and After Frac Gamma Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		333'	17 1/2"	315 sks	
9 5/8"	40#	3,002'	12 1/4"	1000 sks	
7"	26#	6157'	8 3/4"	1000 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4,460'	No

26. Perforation record (interval, size, and number)

5849'-5854', 5786'-5790' 32 Holes

5810'-5815' 40 Holes

5061'-5064', 5075'-5077', 5145'-5150', 5174'-5177', 5205'-5210' 92 Holes

4360'-4400' 160 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4360'-5906' 253,300 40/70 mesh sand

3,286,802 scf, 90% quality N2

w/ Linear Gel

28. PRODUCTION

Date First Production

07/05/2008

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.

Well Status (Prod. or Shut-in)

Production

Back to Sales

01/16/2009

Hours Tested

24 hrs.

Choke Size

Full 2"

Prod'n For

Test Period

Oil - Bbl

N/A

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

N/A

Flow Tubing

Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

N/A

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Chris Vigil / Ray Lipps

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell

Printed

Shirley A. Mitchell

Title

Regulatory Analyst

Date: 01/30/09

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland_____	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. Raton Top <u>300'</u>
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T. Vermejo <u>2,087'</u>
			T. Trinidad <u>2,324'</u>
T. Tubb_____	T. Delaware Sand_____	T. Todilto_____	T. Niobrara A <u>4,188'</u>
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. Niobrara B <u>5,139'</u>
T. Abo_____	T. _____	T. Wingate_____	T. Niobrara C <u>5,505'</u>
T. Wolfcamp_____	T. _____	T. Chinle_____	T. Ft Hays <u>5,745'</u>
T. Penn_____	T. _____	T. Permian_____	T. Carlile <u>5,764'</u>
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. Bridge Creek <u>5,933'</u>
			T. Hartland Shale <u>5,995'</u>
			T. Graneros Shale <u>6,074'</u>
			T. DAKOTA <u>6,210'</u>

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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