

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
		1. WELL API NO. 30-021-20434									
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Mitchell					
						6. Well Number: 151F					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Hess Corporation						9. OGRID 495					
10. Address of Operator P.O. Box 840 Seminole, Texas 79360						11. Pool name or Wildcat West Bravo Dome CO2 Gas					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		F	15	18N	30E		1980	North	1980	West	Harding
BH:											
13. Date Spudded 06/21/07		14. Date T.D. Reached 06/23/07		15. Date Rig Released 06/24/07		16. Date Completed (Ready to Produce) 09/23/2008			17. Elevations (DF and RKB, RT, GR, etc.) 4334' GR		
18. Total Measured Depth of Well 2190'				19. Plug Back Measured Depth		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Gamma Ray		
22. Producing Interval(s), of this completion - Top, Bottom, Name 1960' - 2010' KB ft. West Bravo Dome CO2 Gas											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8.625		24#		765'		12.25		375 sks C PremPlus			
4.5		6" # fiberglass		2190'		7.875		420 sks Midcom-2			
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										DEPTH SET	
										PACKER SET	
26. Perforation record (interval, size, and number) 1960' - 2010' w/HSD 3.375" 4 spf (200 holes) 0.49 EHD TTP						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						1960' - 2010'		77,440 lbs/ 12/20 brown sand			
28. PRODUCTION											
Date First Production 12/20/2008			Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD.			
Date of Test 12/21/2008		Hours Tested 24		Choke Size 1.00		Prod'n For Test Period 24		Oil - Bbl 0.00		Gas - MCF 5773	
								Water - Bbl. 0.00		Gas - Oil Ratio 0.0	
Flow Tubing Press. 0.00		Casing Pressure 174		Calculated 24-Hour Rate		Oil - Bbl. 0.00		Gas - MCF 5773		Water - Bbl. 0.00	
										Oil Gravity - API - (Corr.) 0.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										30. Test Witnessed By Danny Holcomb	
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed		Name		Title		Date			
Rita C. Smith		Rita C. Smith		Engineer Technician		12/22/2008					
E-mail Address rsmith@hess.com											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. San Andres 1170
T. Tubb	T. Delaware Sand	T. Morrison	T. Glorieta 1417
T. Drinkard	T. Bone Springs	T. Todilto	T. Tubb 1930
T. Abo	T.	T. Entrada	T. Granite Wash 2131
T. Wolfcamp	T.	T. Wingate	T. Granite 2147
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology