

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
		1. WELL API NO. 30-021-20427
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Mitchell
		6. Well Number: 171G
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator Hess Corporation		9. OGRID 495
10. Address of Operator P.O. Box 840 Seminole, Texas 79360		11. Pool name or Wildcat West Bravo Dome CO2 Gas
12. Location	Unit Ltr	Section
Surface:	F	15
BH:		
13. Date Spudded 07/01/07	14. Date T.D. Reached 07/03/07	15. Date Rig Released 07/04/07
16. Date Completed (Ready to Produce) 09/22/2008		17. Elevations (DF and RKB, RT, GR, etc.) 4409' GR
18. Total Measured Depth of Well 2192'		19. Plug Back Measured Depth
20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Gamma Ray
22. Producing Interval(s), of this completion - Top, Bottom, Name 1955' - 2015' KB ft. West Bravo Dome CO2 Gas		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8.625	24#	765'
4.5	12.25# fiberglass	2192'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 1955' - 2015' w/HSD 3.375" 4 spf (240 holes) 0.49 EHD TTP		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		1955' - 2015'
		50,287 lbs/ 12/20 brown sand
28. PRODUCTION		
Date First Production 12/19/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
		Well Status (Prod. or Shut-in) PROD.
Date of Test 12/21/2008	Hours Tested 24	Choke Size 1.00
Prod'n For Test Period 24	Oil - Bbl 0.00	Gas - MCF 3277
	Water - Bbl. 0.00	Gas - Oil Ratio 0.0
Flow Tubing Press. 0.00	Casing Pressure 156	Calculated 24-Hour Rate 24
	Oil - Bbl. 0.00	Gas - MCF 3277
	Water - Bbl. 0.00	Oil Gravity - API - (Corr.) 0.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		30. Test Witnessed By Danny Holcomb
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name Rita C. Smith Title Engineering Technician Date 12/22/2008	
E-mail Address rsmith@hess.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. San Andres 1237
T. Tubb	T. Delaware Sand	T. Morrison	T. Glorieta 1424
T. Drinkard	T. Bone Springs	T. Todilto	T. Tubb 1940
T. Abo	T.	T. Entrada	T. Granite Wash 2123
T. Wolfcamp	T.	T. Wingate	T. Granite 2146
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology