District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

	5 Copies					
	AMENDED REPORT					
ATION TO TRANSPORT						
CDID Mh						

Form C-104

Revised Feb. 26, 2007

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				12	Oil Conservation Division 1220 South St. Francis Dr. Mantaff NMP 7595 12 ALLOWABLE AND AUTHOI			Submit to Appropriate District Office 5 Copies			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	i.	REOI	JEST FO	III DR ALI	OWABLE	AND AUT	ľZ ľHOI	RIZATION	то т	∟∟ 'RANS	AMENDED REPORT
Operator n		d Address	,2011	<u> </u>	30 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	11110110		<sup>2</sup> OGRID Nu	mber 4	95	
Hess Corporation P.O. BOX 840 SEMINOLE TX 79360								<sup>3</sup> Reason for Filing Code/ Effective Date			fective Date
<sup>4</sup> API Numb		5 Po	ol Name		Domo (00)	Coo			6 P	ool Code	5387
30 - 0 21 - 7 Property C			operty Na		Dome CO2				9 11	eli Nun	
16752				We:	st Bravo	Dome Ur	nit				301F
II. 10 Su	rface L	ocation		<del>-</del>	<del></del>						
Ul or lot no. F	Section 3 0		Range 30E	Lot Idn	Feet from the 1980	North/Soi N Line	uth	Feet from the 1980			e County HARDING
11 Bo	ttom H	ole Locati	on_	·							
UL or lot no.		Township		Lot ldn	Feet from the	North/South	h line	Feet from the	East/	West lin	e County
12 Lse Code S	13 Prod	lucing Method Code <sub>F</sub>		onnection ate	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effective	ve Date 17 C-129 Expiration		-129 Expiration Date
_III. Oil a	nd Gas	s Transpoi	ters								
18 Transpor					19 Transpor						<sup>20</sup> O/G/W
OGRID 141930	<u>'   .</u>	and Address HESS CORPORATION									G
TTTOO		PO BOX 840 SEMINOLE TX 79360									
State	Pag.										
E.											10 4 (2) (4) 10 Kg - 10 (3)
IV. Well	Comp	letion Data	<b>.</b>			<u>-</u> .			_		
<sup>21</sup> Spud Da	ite	<sup>22</sup> Ready	y Date		<sup>23</sup> TD	<sup>24</sup> PBTI	)	<sup>25</sup> Perfora	<sup>5</sup> Perforations		<sup>26</sup> DHC, MC
<sup>27</sup> Ho	ole Size		28 Casin	g & Tubii	ng Size	<sup>29</sup> De	pth Se	et		<sup>30</sup> Sa	cks Cement
12.25 8.625				.625							
7.875			4.5								
				<del></del> .							
V. Well				ii		14	_	_ 125			36
31 Date New	Oil	32 Gas Deli	•	Į.	Test Date	<sup>34</sup> Test	Ü	ļ	og. Pres	sure	<sup>36</sup> Csg. Pressure
12/16/2008			/2008	12/	21/2008	24H	RS_		163		0.00

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure	
	12/16/2008	12/21/2008	24HRS	163	0.00	
37 Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	40 Gas		41 Test Method	
2.00	0.0	0.0	3973		FLOWING	
hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Rita C. Smith			OIL CONSERVATION DIVISION  Approved by:   Ittle: DISTRICT SUPERVISOR			
Title: Engine	ering Technici	an	Approval Date: 2/9/39			
E-mail Address: rsmith@hess.com				• /		
Date: 12/22/20	08 Phone: 432	-758-6726				