

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		1. WELL API NO. 30-021-20438																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Mitchell 6. Well Number: 211G												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Hess Corporation Hess Corporation						9. OGRID 495												
10. Address of Operator P.O. Box 840 Seminole, Texas 79360						11. Pool name or Wildcat West Bravo Dome CO2 Gas												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	G	21	18N	30E		1680	North	1680	East	Harding								
BH:																		
13. Date Spudded 06/28/07		14. Date T.D. Reached 06/30/07		15. Date Rig Released 07/01/07		16. Date Completed (Ready to Produce) 09/23/08		17. Elevations (DF and RKB, RT, GR, etc.) 4365' GL										
18. Total Measured Depth of Well 2220'				19. Plug Back Measured Depth		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Gamma Ray										
22. Producing Interval(s), of this completion - Top, Bottom, Name 1975' - 2015' KB ft. West Bravo Dome CO2 Gas																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8.625		24#		765'		12.25		375 sks C PremPlus										
4.5		12.75 fiberglass		2220'		7.875		420 sks Midcom-2										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 1975' - 2015' w/HSD 3.375" 4 spf (160 holes) 0.49 EHD TTP						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1975' - 2015'</td> <td>50,340 lbs/ 12/20 brown sand</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1975' - 2015'	50,340 lbs/ 12/20 brown sand				
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28. PRODUCTION																		
Date First Production 12/19/2008			Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) prod.											
Date of Test 12/21/2008	Hours Tested 24	Choke Size 0.75	Prod'n For Test Period	Oil - Bbl 0.00	Gas - MCF 1503	Water - Bbl. 0.00	Gas - Oil Ratio 0.00											
Flow Tubing Press. 0.0	Casing Pressure 161	Calculated 24-Hour Rate	Oil - Bbl 0.00	Gas - MCF 1503	Water - Bbl. 0.00	Oil Gravity - API - (Corr.) 0.00												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								30. Test Witnessed By Danny Holcomb										
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Rita C. Smith Title Engineering Technician Date 12/22/2008															
E-mail Address rsmith@hess.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. San Andres 1214
T. Tubb	T. Delaware Sand	T. Morrison	T. Glorieta 1447
T. Drinkard	T. Bone Springs	T. Todilto	T. Tubb 1967
T. Abo	T.	T. Entrada	T. Granite Wash 2170
T. Wolfcamp	T.	T. Wingate	T. Granite 2202
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology