

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-021-20140
5. Indicate Type of Lease STATE x <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State
8. Well Number 291G
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome CO2 Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4395 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ CO2 Gas Well

2. Name of Operator
Hess Corporation

3. Address of Operator
P.O. Box 840, Seminole, Texas 79360

4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 29 Township 18N Range 30E NMPM County Harding

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4395 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Workover (Perfs. & Frac) ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Name change from State DN #1 to State 291G.

See attached detailed summary.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C. Smith TITLE Engineering Technician DATE 11/20/2008

Type or print name Rita C. Smith E-mail address: rsmith@hess.com PHONE: (432) 758-6726

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 2/9/09

Conditions of Approval (if any):

8/24 Move In Rig Up Pulling Unit, Kill Well, Nipple Down Wellhead, Nipple Up Blow Out Preventer, Unseat Packer, Laydown Tubing & Packer, Nipple Down Blow Out Preventer, Nipple Up Wellhead, Shut Well In, Rig Down Pulling Unit & Release **8/31** MI RU Correlate Logs to Gamma. Perf 1982-2032 KB ft w/ HSD 3.375" HyperJet 3406, 4spf, 120 phasing, 0.50 EHD 15" TTP. RD MO **9/16** MI RU, Guardian Tree Saver Used to Isolate 2 K Tree. Job Start 18:26:32, Pumping Time 36.15 mins, Total Time 63.30. Base Fluid 7% KCl Frac Water Guar (45cp). Stages 1. 10% HCl Leak at surface Guardian forgot to set the cup in the Wellbore, Shut Down Job, Fixed, Continue pumping. 2. Breakdown 2.1% CO₂ 3. Pad Stage open Fracture w/ 68.5% CO₂ 4. 2ppg Premium Brown 12/20 w/ 65.0% CO₂ 5. 4ppg Premium Brown 12/20 w/ 55.8% CO₂ 6. 6ppg Premium Brown 12/20 w/ 44.4% CO₂ 7. 8ppg Premium Brown 12/20 w/ 37.4% CO₂ 8. Flush 1.5-2 bbl above top perf, w/ 91.2% CO₂. ISIP 1521 psi. 5min 1291 psi. 10min 1258 psi. 15min 1242psi. Max Treating Pressure 2501 psi, Average Treating Pressure 1911 psi, Max Well Head Rate 45.3 bpm. Slurry Volume 523.55 bbls, CO₂ Mass 88.6 Tons, and 84,760lbs Sand Pumped over the Duration of the Frac. Proppant in Wellbore 755lbs with 84,005 lbs in formation. Load to Recover 430.29 bbls. Shut down. RD Guardian Tree Saver. RU FlowBack Equipment Opened valve on Flowback tee and began flowback. RD MO. Flowed 9/16 21:00 600 psi (1/2"choke), 23:00 580 psi Flowing Gas, Liquid and Prop, 9/17 20:30 400 psi change choke 3/4". End Flow 9/19 14:00 320 psi Strong Dry Gas flow No Sand, 63.5 hrs total, Recovered 40 BLW.

9/24 Move in Rig Up Pulling Unit, Casing Pressure 570 psi, Kill Well, Rig Up & Run in Hole with Sand Pump Tag Sand @ 2030', Clean Out Sand to 2043', Rig Down Sand Pump, Trip In Hole with Packer & Tubing to 1961'. Set Packer Nipple Down Blow Out Preventer, Nipple Up Tubing Hanger, Set Slips, Install Tubing Valve Shut Well In, Rig Down Pulling Unit.