

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-05071
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> CO2 Gas Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hess Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 840, Seminole, Texas 79360		7. Lease Name or Unit Agreement Name Mitchell
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>8</u> Township <u>19N</u> Range <u>30E</u> NMPM County <u>Harding</u>		8. Well Number <u>081M</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4547 GL		9. OGRID Number <u>495</u>
		10. Pool name or Wildcat West Bravo Dome CO2 Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/3 MIRU Key pressure truck, JSA, TPC no gauge, CPC high casing pressure. SD pending service unit availability.

10/29 MIRU Key #426, csg press 580 psi, tbg press 580 psi, bleed csg to 0, ND wellhead, NU new wellhead & BOP, SWI.

10/30 Csg 580 psi, tbg, 580 psi, kill well. TOO H w/43 jts tbg(had split collar). PU workstring TIH w/collar screw on to Fish, release packer TOO H., PU & TIH to 2055' w/workstring. TOO H, LD workstring, PU packer TIH, split collar on first Joint, POOH, SWI.

10/31 Csg 580 psi, kill well, PU & TIH w/Arrowset I Packer & 55 jts tbg to 1683.73', set packer. Test casing to 500 psi f/30 minutes, test good. ND BOP, NU tbg hanger & install valve, SWI.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rita C. Smith*

TITLE Engineering Technician

DATE 11/21/2008

Type or print name Rita C. Smith E-mail address: rsmith@hess.com PHONE: (432) 758-6726

For State Use Only

APPROVED BY:

*Ed Martin*

TITLE

DISTRICT SUPERVISOR

DATE 2/9/09

Conditions of Approval (if any):