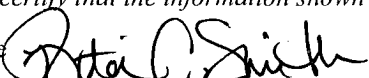


<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 July 17, 2008</div>	
		1. WELL API NO. 30-021-20441			
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Mitchell	
				6. Well Number: 082J	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Hess Corporation				9. OGRID 495	
10. Address of Operator P.O. Box 840 Seminole, Texas 79360				11. Pool name or Wildcat West Bravo Dome CO2 Gas	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	J	8	18N	30E	
BH:					
13. Date Spudded 06/13/07	14. Date T.D. Reached 06/15/07	15. Date Rig Released 06/16/07		16. Date Completed (Ready to Produce) 10/21/2008	
17. Elevations (DF and RKB, RT, GR, etc.) 4399' GR					
18. Total Measured Depth of Well 2185'		19. Plug Back Measured Depth 2036'		20. Was Directional Survey Made? No	
21. Type Electric and Other Logs Run Gamma Ray					
22. Producing Interval(s), of this completion - Top, Bottom, Name 2148' - 2168' KB ft. West Bravo Dome CO2 Gas					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	768'	12.25	375 sks C PremPlus	
4.5	12.32# steel J-55	248'	7.875	420 sks Midcom-2	
	6# fiberglass	249' - 1922'			
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 2148' - 2168' w/HSD 3.375" 4 spf (80 holes) 0.49 EHD TTP					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2148' - 2168'		67,460 lbs/ 12/20 brown sand			
28. PRODUCTION					
Date First Production 12/17/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PROD.	
Date of Test 12/21/2008	Hours Tested 24	Choke Size 1.00	Prod'n For Test Period 24	Oil - Bbl 0.00	Gas - MCF 5873
Water - Bbl. 0.00	Gas - Oil Ratio 0.00				
Flow Tubing Press. 0.00	Casing Pressure 162	Calculated 24-Hour Rate 24	Oil - Bbl. 0.0	Gas - MCF 5873	Water - Bbl. 0.00
Oil Gravity - API - (Corr.) 0.00					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By Danny Holcomb
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Rita C. Smith Title Engineering Technician Date 12/22/2008			
E-mail Address rsmith@hess.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA1

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzle
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. San Andres 1194
T.Tubb	T. Delaware Sand	T. Morrison	T. Glorieta 1402
T. Drinkard	T. Bone Springs	T.Todilto	T. Tubb 1914
T. Abo	T.	T. Entrada	T. Granite Wash 2098
T. Wolfcamp	T.	T. Wingate	T. Granite 2164
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZON**

No. 1, from.....to.....

No. 3, from.....to

No. 2, from.....to.....

No. 4, from.....to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology