<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

E-mail Address:

Date: 12/22/2008

rsmith@hess.com

Phone: 432-758-6726

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised Feb. 26, 2007

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37 Choke Size 1.00		³⁸ Oil ³⁹ Water		Water	⁴⁰ Gas			41 -		41 Test Method	_	
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⁴² I hereby cert								OIL CONSER	VATION	DIVISION	1 -	
been complied					e is true and			4 0				
complete to the best of my knowledge and belief. Signature:					Approved by:			M	1	_ >		
Mile Crown						Title:	F	MOTRIAT	/a	MA	(A ED	
Printed name: Rita C. Smith						PISTRICT SUPERVISOR						
Title: Engineering Technician				Approval Date: 2/8/09								
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