Submit 3 Copies To Appropriate District Office	State of Ne	w Mexico	Form C-I	
District !	Energy, Minerals and	d Natural Resources	Revised March 25, 1 WELL API NO.	<u>999</u>
1625 N. French Dr., Hobbs, NM 87240 District II			30-007-20421	
811 South First, Artesia, NM 87210	OIL CONSERVA		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South		STATE FEE	
District IV	Santa Fe, 1	MM 8/505	6. State Oil & Gas Lease No.	
1220 South St Francis, Santa Fe, NM 87505		RECEIV		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICES AND REPORTS ON V SALS TO DRILL OR TO DEEPEN CATION FOR PERMIT" (FORM C	OR PLUGBACK TO 4 20 C-101) FOR SUCH	7. Lease Name or Unit Agreement Nam VPR A	ne:
1. Type of Well:		OIL CONSERVA	ATION	
Oil Well Gas Well	Other X Coalbed	Methane DIVISION		
2. Name of Operator EL PASO	ENERGY RATON, L.L.C.		8. Well No. 117	
3. Address of Operator			9. Pool name or Wildcat	
	190, Raton, NM 87740			
4. Well Location				
Unit Letter <u>F</u> :	1722 feet from the Nort	<u>h</u> line and <u>2190</u>	feet from the <u>West</u> line	
Section 24 Tow	nship 31N Range	e 19E NMPM	Colfax County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8361' (GL)				
11. Check A	Appropriate Box to Indic		, Report or Other Data	
	ITENTION TO:		BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK] PLUG AND ABANDON [REMEDIAL WO	RK 🔲 ALTERING CASING	ــا د
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A		
OTHER:		☐ OTHER:		
12. Describe proposed or comple	ted operations. (Clearly state	all pertinent details, and	give pertinent dates, including estimated d	late
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
11/20/03 Spud in @ 1:30 p.m. Drill 11" surface hole to 355'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 346'.				
Halliburton mixed and pumped 100 sks Trinidad surface blend cement with 93 0 psi Circulated 8 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.				
11/21/03 Drill 7 7/8" hole f/ 355' - 2620'. Reached TD at 2620'. MIRU Schlumberger & log well.				
Ran 60 jts of 5 1/2", J-55 LT &C casing to 2566'. Halliburton mixed and pump 40 bbls gel pre flush at 4 bpm				
at 25 psi, 414 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Bump plug at 1300 psi. Circulated 25 bbls of cement to surface. RD HES. Well shut in				
Super CBL. Bump plug	g at 1300 psi. Circulated 25 b	bbls of cement to surface.	RD HES. Well shut in.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shirly Fritchell TITLE Senior Specialist DATE 11/26/03				
Type or print name Shirley A.	} '	Telephone No. (505) 4		
(This space for State use)) _A / /	<u> </u>		_
	Vola	nerniet ei	JPERVISOR DATE 12/5/0) >
APPPROVED BY	TI TI	TLE <u>DISTRICT SI</u>	JEKYIOUK DATE 104375	
Conditions of approval, it any.				
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