

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
0000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Frances
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20422
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR A
4. Well Location Unit Letter J : 2246 feet from the South line and 1608 feet from the East line Section 19 Township 31N Range 20E NMPM Colfax County		8. Well No. 118
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8290' (GL)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/21/03 Spud in @ 2:15 p.m. Drill 11" surface hole to 350'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 344'. Halliburton mixed and pumped 100 sks Midcon II cement at 4 bpm at 75 psi. Circulated cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.
11/22/03 Drill 7 7/8" hole f/ 350' - 2545' Reached TD at 2545'. MIRU Schlumberger & log well. Ran 60 jts of 5 1/2", J-55 LT & C casing to 2483'. Halliburton mixed and pump 60 bbls gel pre flush, 135 bbls of Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sk gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Bump plug at 1400 psi. Circulated 19 bbls of cement to surface. RD HES. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Senior Specialist DATE 11/26/03
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12/5/03
Conditions of approval, if any: