

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

2009 MAR 3 AM 10 20

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20428
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> CO2 Supply Well		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hess Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 840, Seminole, Texas 79360		7. Lease Name or Unit Agreement Name WBDU
4. Well Location Unit Letter <u>G</u> : <u>2310</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>I</u> Township <u>18N</u> Range <u>29E</u> NMPM County <u>Harding</u>		8. Well Number <u>011G</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4511 GR		9. OGRID Number <u>495</u>
		10. Pool name or Wildcat West Bravo Dome CO2 Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion (Perf & Frac) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/25 MI RU Correlate Logs to Gamma. Perf 1992-2042 KBft w/ HSD 3.375" HyperJet 3406, 4spf, 120 phasing, 0.49 EHD 15" TTP. RD MO 9/11 MI RU. Job Start 9:54:04, Pumping Time 26.32 mins, Total Time 55.72. Base Fluid 7% KCl. Stages 1. 10% HCl 2. Breakdown 3. Pad w/ 66.2% CO2 4. 2ppg w/ 54.7% CO2 5. 4ppg w/ 49.5% CO2 6. 6ppg w/ 42.6% CO2 7. 8ppg w/ 35.1% CO2 8. Flush 1.5-2 bbl above top perf, w/ 29.7% CO2. ISIP 1643psi. Max Treating Pressure 2145 psi, Average Treating Pressure 1642 psi, Max Well Head Rate 31.7 bpm. Slurry Volume 309.90 bbls, CO2 Mass 42.9 Tons, and 46,926lbs Sand Pumped over the Duration of the Frac. Proppant in Wellbore 1,800lbs with 46,746lbs in formation. Load to Recover 248.88 bbls. Shut down. Opened valve on Flowback tee and began immediate flowback up to 30 minutes or until failure in the flowback line. Shut in after 30 minutes. RD MO. Continue Flowback Flowed 9/11 10:20 w/550 psi (1/2"choke). 19:00 gas/sand, Well Turned on and Off to Prevent Fogging by nearby Ranch House. 9/15 12:00 Change Choke 3/4" 450 psi. 21:00 Strong Flow No Sand or Water. End Flow to 9/15 8:30 320 psi. 55 hrs total, Recovered 145BLW. 9/22 MI RU Slick Line, Tagged Fill at 2011.0 KBft (6ft kb), Sand 31.0 ft Above the Bottom Perf, RD MO

Spud Date:

06/07/2007

Rig Release Date:

06/12/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C. Smith TITLE Engineering Technician DATE 11/19/2008

Type or print name Rita C. Smith E-mail address: rsmith@hess.com PHONE: (432) 758-6726

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 3/4/09

Conditions of Approval (if any):