

Submit 3 Copies to Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

**30-019-20137**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**NA**

7. Lease Name or Unit Agreement Name

**Singleton Properties LLC**

8. Well Number

**Latigo Ranch 3-5**

9. OGRID Number

**250036**

10. Pool name or Wildcat

**Wildcat**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**SWEPI LP**

3. Address of Operator

**P.O. Box 576, Houston, TX 77001**

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4. Well Location

Unit Letter **K** **1831**+/- feet from the **South** line and **1768**+/- feet from the **West** line  
Section **5** Township **10N** Range **23E** NMPM County **Guadalupe**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4717**+/- **graded**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Installed 329 joints of 13.5 lbs./ft. - 4.5-inch, P-110-LTC-M casing to 14529 feet. Float collar set at 14527 feet.**

**Mixed and pumped 732 sacks (280 bbls.) lead cement: Enhanced TXI cement + 20% by wt. D154 Extender + 4% by wt. D20 Extender + 2.0% by wt. D800 Retarder + 0.8% by wt. D167 Fluid Loss Additive + 0.5% by wt. D46 Anti-foamer + 0.2% by wt. D065 Dispersant at 12 lbs/ppg.**

**Mixed and pumped 70 sacks (15 bbls.) tail cement: Class "H" cement + 0.4% by wt. D800 Retarder + 0.2% by wt. D167 Fluid Loss Additive + 0.2% by wt. D065 Dispersant + 0.2% by wt. D046 Anti-foamer at 15.6 ppg.**

**Estimated top of cement ~ 6500 feet from surface. Pressure tested casing to 2588 psi.**

**Casing/cement and test data are available on rig for verification.**

Spud Date:

**February 9, 2009**

Rig Release Date:

**April 5, 2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michael L. Bergstrom TITLE: Regulatory Coordinator DATE: 4/09/2009

Type or print name: Michael L. Bergstrom E-mail address: michael.bergstrom@shell.com PHONE: 303-222-6347

**For State Use Only**

APPROVED BY: Ed Martin TITLE: **DISTRICT SUPERVISOR** DATE: 4/13/09

Conditions of Approval (if any):



# Shell Exploration & Production

RECEIVED

2009 APR 13 AM 11 58

**Shell Exploration & Production Co.**

Regulatory Affairs-EP Americas

4582 S. Ulster Street Parkway

Suite 1400

Denver, Colorado 80237

State of New Mexico  
Energy, Minerals and Natural Resources Dept.  
Oil Conservation Division-District 4  
1220 South St. Francis Drive  
Sante Fe, New Mexico 87505  
Attn.: Ed Martin, District Supervisor

**CONFIDENTIAL**

April 9, 2009

**Subject:** Casing/Cement Report  
Shell Exploration & Production Co., Latigo Ranch 3-5 (API No. 30-019-20137)  
Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company, dba SWEPI LP (Shell) is submitting the casing/cement report for installation of the production casing string for the subject well to New Mexico Oil Conservation Division-District 4 (OCD) for your review and record keeping. Shell requests that OCD hold any information regarding this well confidential for the period designated under NMOCD rules. All documents submitted are clearly marked as "confidential".

If you have any questions or require any additional information regarding these reports, please contact me at (303) 222-6347, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

Michael L. Bergstrom  
Regulatory Coordinator  
Shell Exploration & Production Company

Attachments: Form C-103