

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Frances  
Santa Fe, NM 87505

OIL CONSERVATION DIVISION

WELL API NO.

30-007-20425

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. 119

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS DIVISION  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter A : 941 feet from the North line and 144 feet from the East line

Section 29 Township 30N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7450' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

12/02/03 Spud @ 10:45 a.m. Drill 11" surface hole to 350'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 343'. Halliburton mixed and pumped 38 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 110 psi with 6% salt, 5#/sx gilsonite, .3% versaset, .25 #/sk flocele. Circulate 9 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

12/03/03 Drill 7 7/8" hole from 350' - 1885'. Reached TD 1885' at 7:30 a.m. MIRU Schlumberger & log well. Loggers TD at 1847'. Ran 43 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1820'. Halliburton mix and pump 43 bbls water, 40 bbls gel pre flush. Pumped 268 sx Midcon II PP, 13 ppg, yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL. Bumped plug with 1300 psi. Float held. Circulated 22 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Senior Specialist DATE 12/04/03  
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12/15/03  
Conditions of approval, if any: