District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office
5 Copies

DISTRICT Y					outh St. Francis Dr.					5 Copies
1220 S. St. Franc				Santa Fe, N						AMENDED REPORT
			FOR ALI	<u>LOWABLE</u>	AND AUTH	101				ORT
Operator n	name and Add	lress					<sup>2</sup> OGRID Nur	nber 49	5	
P.O. BO		<sup>3</sup> Reason for Filing Code CG								
4 API Number         5 Pool Name           30 - 0 21-20229         West Bray			Bravo :	vo Dome CO2 Gas				6 Pool Code 96387		
<sup>7</sup> Property Code 8 Property Name West Brav					Dome Unit 'Well			ll Numb	Number 181F	
	rface Locati	L						<u></u>		
Ui or lot no. F	Section   To		e Lot Idn F	Feet from the	North/South NORT <b>Li</b> ne	h	Feet from the 1650	East/W WES		County HARDING
	ttom Hole L			1	1	. 1				
UL or lot no.	Section To				North/South 1			East/W		County
Lse Code S Code Code F			14 Gas Connection 04/08/2009		rmit Number 16 C-129 Effective Da		Date	ate 17 C-129 Expiration Date		
	and Gas Tra	nsporters								
<sup>18</sup> Transpor OGRID				<sup>19</sup> Transpo and Ac					ı	<sup>20</sup> O/G/W
141930	HESS CORPORATION					tuuress				G
10 box			( 840 DLE TX 79360							
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IV. Well	Commission									
		n Data								
21 Spud Da 11/24/1	ate 22	1 Data Ready Date		<sup>23</sup> TD	<sup>24</sup> PBTD		25 Perforat 2756' -	ions 2796'		<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 11/24/1	ate 22	Ready Date	ng & Tubi	2925'		th So	2756' -	ions 2796'	30 Sacl	<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 11/24/3	ate 1990 ole Size	Ready Date	ing & Tubi	2925'	2881		2756' -	ions 2796'		ks Cement
<sup>21</sup> Spud Da 11/24/1	ate 1990 ole Size	Ready Date	ng & Tubi 9 5/8"	2925'	2881 Dept	8 '	2756' -	ions 2796'	30 Sack	ss Cement
<sup>21</sup> Spud Da 11/24/3 <sup>27</sup> He 12 1/4	ate 1990 ole Size	Ready Date	9 5/8"	2925'	<sup>29</sup> Dept	8'	2756' -	ions 2796'	500S	ss Cement
<sup>21</sup> Spud D <sub>2</sub> 11/24/3 <sup>27</sup> Ho 12 1/4' 8 3/4"	ate 1990 ole Size	28 Cas 5 1/2	9 5/8"	2925'	<sup>29</sup> Dept 60 2919	8'	2756' -	ions 2796'	500S	ss Cement
21 Spud Da 11/24/3 27 Hd 12 1/4' 8 3/4" 4 3/4" V. Well	ate 1990 22 ole Size	28 Cas 5 1/2 2 3	ng & Tubi 9 5/8"	ng Size	29 Dept 60 2919 2657	8'	2756' -	2796'	500S	xs Cement X
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