

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20235	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VPR B	
8. Well Number 31	
9. OGRID Number 180514	
10. Pool name or Wildcat Castle Rock Park – Vermejo Gas	

RECEIVED
2009 MAY 11 AM 11:47

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **COALBED METHANE**

2. Name of Operator
EL PASO E & P COMPANY, L.P.

3. Address of Operator
PO BOX 190 RATON, NM 87740

4. Well Location
Unit Letter **G** : **1511** feet from the **North** line and **1672** feet from the **East** line
Section **2** Township **29N** Range **18E** NMPM **COLFAX** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
8,194' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: RE-COMPLETION – RATON COALS <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/13/09 MIRU Animas Rig. LD Production tubing. PU bit and scraper on 2 7/8" tubing. RIH to PBTD @ 2,764'.
PU RBP and packer on tubing. RIH and isolate perforations @ 2,513'- 2,551'.

03/14/09 RU Superior Wireline. Re-Perf 2413'- 2422', 2586'- 2593', 2629'- 2634' 84 Holes

03/15/09 RU Heatwaves and pump 15% NEFE acid into perforations. RD Heatwaves. RU Baker Petrolite.
Pump PEP-3 chemical across perforations. Let chemical soak for 30 minutes. RD Baker Petrolite.

03/24/09 MIRU Superior Well Service. Set plug at 2,060' Perforate 1st Stage – 2,073- 2076' 12 Holes
MIRU Maverick Pump 385,000 scf N2, 70% , linear gel, and 24,285 lbs of 16/30 sand.
Perforate 2nd Stage – 2,031'- 2,036' 20 Holes Pump 450,000 scf 70Q N2, linear gel, and 30,935 lbs of 16/30 sand.
Set plug at 2,020' Perforate 3rd Stage – 1,627'- 1,630', 1,681'- 1,689' 44 Holes Pump 515,000 scf N2, linear gel, and 35,840 lbs 16/30 sand.

03/25/09 Set plug at 1,605' Perforate 4th stage – 1,431'- 1,436' 20 Holes Pump 260,000 scf N2, linear gel, and 1,800 lbs of 16/30 sand.
Plug at 1,415' Perforate 5th stage - 1,357'- 1,362' 20 Holes Pressured out. Set plug at 1,415' Perforate 6th stage - 1,289'- 1,293' 12 Holes
Pump 260,000 scf N2, linear gel, and 19,175 lbs 16/30 sand. Set plug at 1,275' Perforate 7th stage – 1,230'- 1,233', 1,242'- 1,243' 24 Holes
Pump 260,000 scf N2, linear gel, and 26,832 lbs 16/30 sand.

03/26/09 Set plug at 1,215' Perforate 8th stage - 1,120'- 1,126' 24 Holes Pump 370,000 scf N2, linear gel, and 32,110 lbs 16/30 sand.
Set plug at 1,105'. Set plug at 1,105'. Perforate 9th stage – 899'- 910' 40 shots Pump 440,000 scf N2, linear gel, and 49,595 lbs 16/30 sand. Set plug at 880'. Perforate 10th stage – 795'- 801' 24 Holes Pump 295,000 scf N2, linear gel, and 24,752 lbs 16/30 sand. Flush to top perforation.

04/02/09 MIRU Maverick Coil Tubing Unit, clean out to 2,715' PBTD.

04/07/09 RIH with 2 7/8" tubing, rods, pump and production equipment.

04/09/09 Put well back to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 05/05/2009

Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com PHONE: 575 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 5/11/09
Conditions of Approval (if any):