

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. Santa Fe, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO.

30-007-20239

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
VPR B

8. Well Number 35

9. OGRID Number 180514

10. Pool name or Wildcat
Castle Rock Park - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other COALBED METHANE

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190 RATON, NM 87740

4. Well Location

Unit Letter P : 997 feet from the South line and 584 feet from the East line
Section 27 Township 30N Range 18E NMPM COLFAX County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

8,274' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RE-COMPLETION - RATON COALS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/18/09 MIRU Animas Rig. LD Production tubing. Drilled to 2793'.
RIH and isolate perforations @ 2,578'- 2580', 2554'- 2557', 2535'- 2538', 2515'- 2517', 2496'- 2499', 2482'- 2484', 2468'- 2470'
MIRU Heatwaves Pumped PEP-3 treatment over perms. Soak each per 30 minutes.
04/07/09 RIH Wireline Perforate Perforate 1st stage - 2031'- 2033', 2036'- 2040' 32 holes
Pump 7.5% HCL acid, 21# linear gel 290,000 scf N2 70%, and 36,016 lbs 16/30 sand. Plug and set @ 2000'.
04/08/09 MIRU Maverick CTU. Tag sand @ 1920'. Clean & circulate.
Refrac Stage 1- 2032'- 2040' 32 holes. Pump 59,057 gal Mavgel 30 carrying 38,945 lbs 16/30 sand.
04/09/09 Perforate Stage 2 - 1231'- 1237', 32 holes Pump 56,003 gal Mavgel carrying 31,445 lbs 16/30 sand.
Tag sand at 1152'. 1st plug set at 1215'. Tag sand at 1926'. 2nd WRBP set at 1980'. Circulate and clean out.
04/13/09 Perforage Stage 3 - 1117'- 1125' 32 Holes Pump 66,482 gal of Mavgel 30 carrying 43,585 lbs 16/30 sand.
04/17/09 First plug at 2430'. 2nd plug set at 2000'. 3rd plug set at 1980'. 4th plug set at 1215'.
MIRU Maverick Coil Tubing Unit, clean out to 2,793' PBTD.
04/18/09 RIH with 2 7/8" tubing, rods, pump and production equipment.
04/21/09 Put well back to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 05/07/2009

Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com PHONE: 575 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 5/11/09

Conditions of Approval (if any):