## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Shorm to Appropriate	District Office
	5 Copies

District III 1000 Rio Brazos I District IV	il Conservati 220 South St.	Francis Dr.		•	Submit		opriate District Office 5 Copie			
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## Reliant Exploration And Production LLC 300 N. Marienfeld, Suite 600 Midland, Texas 79701

RECEIVED

2009 MRY 15 AM 11 31

May 14, 2009

## VIA UPS NEXT DAY AIR

Energy, Minerals & Natural Resources Department Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, New Mexico 87505

Re:

Reliant Exploration and Production LLC

OGRID Number: 251905

Well API Numbers: 30-021-20449 and 30-021-20450

## Dear Sirs:

Enclosed for filing are the following:

- 1. Form C-104, Request For Allowable And Authorization To Transport for Well API No. 30-021-20449; and
- 2. Form C-104, Request For Allowable And Authorization To Transport for Well API No. 30-021-20450.

Please let me know if you have any questions or need additional information at this time. Thank you.

Kindest Regards,

Reliant Exploration and Production LLC

Frank A. Hunold, Jr.

General Counsel

Tel. (432) 617-4211

Email: <a href="mailto:fhunold@reliantholdingsltd.com">fhunold@reliantholdingsltd.com</a>

cc: Scott Vanderburg Vance Vanderburg Freddie Vanderburg Ed Martin