

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-059-20506

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L06242

7. Lease Name or Unit Agreement Name:
Bravo Dome Carbon Dioxide Gas

Unit 2233

8. Well Number

201

9. OGRID Number

16696

10. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other CO2 Supply Well ☐

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

4. Well Location

Unit Letter G : 1700 feet from the N line and 1700 feet from the E lineSection 20 Township 22N Range 33E NMPM County Union

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4974.6' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Spud Date:

10/06/08

Rig Release Date:

10/09/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Analyst DATE 05/13/09

Kimberly_Long@oxy.com

Type or print name Kimberly LongE-mail address: Kimberly_Long@oxy.com PHONE 713-215-7643

For State Use Only

APPROVED BY

Conditions of Approval (if any):

TITLE

DISTRICT SUPERVISOR

DATE 5/19/09

Page 2 (C-103 Attachment)

Page 2 (C-103 Attachment)

SPUD 10/06/08

DRILL 12 1/4" HOLE TO 725'

RIH W/ 8 5/8" 24#J55 CSG & SET @ 707'

CEMENT W/ 400 SX PP W/ 2% CACL2 CEMENT YIELD 1.35 @ 14.8 PPG; CIRCULATE 146.4 SX TO SURFACE; WOC

DRILL 7 7/8" HOLE TO 2650'

RIH W/ 5 1/2" 5.3#FG 15.5# J55 CSG & SET @ 2635'

CEMENT W/ 300 SX PP W/ 2% CACL2 @ 11.1 PPG 3.27 YIELD; FOLLOWED BY 150 SX PP W/ 2% CACL2 @ 13.2 PPG 1.86 YIELD; CIRCULATE 47 SX TO SURFACE; WOC

RELEASE RIG 10/09/08