Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District I				Energy, Minerals and Natural Resources						July 17, 2008						
1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL API NO.						
1301 W. Grand Av District III	enue, Arte	sia, NM 8821	0	Oil Conservation Division						30-021-20437 2. Type of Lease						
1000 Rio Brazos R District IV	d., Aztec,	NM 87410				20 South S					STATE SEE FED/INDIAN					
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for fil	ing:							,		J	Lease Name or Unit Agreement Name WBDU					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6. Well Number:						
#33; attach this a	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									161G						
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Opera Hess Corpora											9. OGRID 495					
10. Address of O											11. Pool name or Wildeat					
P.O. Box 840	Sem	inole, Texas	: 79360							l	West Bravo Dome CO2 Gas					
12.Location	Unit Lt			Township		Range Lot		Feet from t		he	N/S Line	Feet from the		E/W Line		County
Surface:	G	16		18N		29E			1900		North	1700		East		Harding
вн:					-											
13. Date Spudded		Date T.D. Ro	ached			Released				eted	(Ready to Prod	luce)				and RKB,
07/27/2007 18. Total Measur		0/2007 of Well			1/2007 lug Bac	k Measured Der	oth)/06/2008). Was Direct	ional	Survey Made?	,	21. Typo	Γ, GR, etc e Electric	and Otl	ner Logs Run
3150'			1						No		·			na Ray		
22. Producing Int																
23.	CACONIC PECOPD (D															
CASING SI	ZE	WEIC	HT LB.			DEPTH SET			OLE SIZE		CEMENTIN	G REC		AMO	OUNT	PULLED
8.625			24#	1725'				12.25			650 sks C PremPlus					
4.5			# J55 s			247.80		7.875			515 sks Midco		n-2P			
		6# t	ibergla	ass	- 2	48' – 3150'	_				<u> </u>					
24.					LIN	ER RECORD				25.	. TUBING RECORD					
SIZE	TOP		BC	ВОТТОМ		SACKS CEMENT		SCREEN		SIZ	E	DEPTH SET			PACKE	R SET
								ļ <u>.</u>								
26. Perforation	record (interval, size	and nu	ımber)				27. AC	CID. SHOT.	FRA	ACTURE. CE	L	T. SOUE	EEZE. E	TC.	
2907' – 2957' w/					ID TTP			DEPTH	IINTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
				,				2907'	2907' – 2957'		45,640 lbs 12/20 brown sand					
20			. <u>-</u>				DD4		TION		L					
Date First Produc	ction		Produc	ction Met	nod (Fle	owing, gas lift, p			TION nd type pump.)	Well Status	(Prod	or Shut-	in)		
05/05		9			owin	8.8 3.1	T	J W	.1 117		prod			,		
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ra						il Ratio										
05/08/2	009	2		1.2	50	Test Period			0.00		6505		0.00		0.0	
Flow Tubing		ng Pressure		lculated 2		Oil - Bbl.		Ga	s - MCF		Water - Bbl.			vity - API		
Press. 0 . 00																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold Danny Holcom								omb								
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
						Latitude					Longitude				NAI	O 1927 1983
I hereby certi						sides of this	forn	n is true	and compl	ete		f my k	knowlea	lge and	belief	
Signature	Rita C		DN: cn=Rit Corp, ou=E	gned by Rita C a C. Smith, o≕l Engineering,	less]	Printed Name Rita	C. Sı	mith 7	Title Engin	eeri	ng Technici	an D	Date 12	2/02/200	08	
Smith email:smith@riess.com, c=U5 Date: 2009.05.15 13:51:30-05'00' E-mail Address rsmith@riess.com 05/15/2009																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northv	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite_					
T. Blinebry	T. Gr. Wash	T. Dakota	T. San Andres 2083					
T.Tubb	T. Delaware Sand	T. Morrison	T. Glorieta 2362					
T. Drinkard	T. Bone Springs	T.Todilto	T. Tubb 2878					
T. Abo	T.	T. Entrada	T. Granite Wash 3040					
T. Wolfcamp	T.	T. Wingate	T. Granite 3066					
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

			OIL OR GAS SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
	IMPORT	ANT WATER SANDS	
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •
		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology		From	То	In Feet	Lithology
		,						
			·					
				-			-)
					·			