

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1201 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

12209 S. Francis Dr., Santa Fe, NM 87505

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-007-20088

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR B8. Well Number **13**9. OGRID Number **180514**

10. Pool name or Wildcat

Castle Rock Park – Vermejo Gas**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **COALBED METHANE**

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190 RATON, NM 87740

4. Well Location

Unit Letter **E** : **2570** feet from the **North** line and **320** feet from the **West** line
Section **31** Township **30N** Range **18E 19E** NMPM **COLFAX** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7,780' (GL)**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data****NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: **RE-COMPLETION – RATON COALS** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/24/09 MIRU Animas Rig. LD Production tubing. Bit and scraper to PBTD.

03/25/09 RIH and isolate perforations @ 2140'- 44', 2128'- 31', 2100'- 04', 2085'- 89', 1900'- 11', 2140'- 44', 2128'- 31', 2100'- 04' 2085'- 89'

Pump 15% NEFE acid over perms. Pump PEP-3 treatment over isolated perms, soak for 30 min.

04/08/09 RIH Wireline Set plug at 1850'. Perforate 1st stage - 1584'- 87', 1581'- 84', 1551'- 56', 1539'- 41' 52 holes

Pump 7.5% HCL acid, 21# linear gel 630,000 scf N2, 70% N2 foam, and 36,016 lbs 16/30 sand. Set plug @ 1505'.

Perforate Stage 2 - 937'- 940', 921'- 926' 32 holes Pump 7.5% HCL acid, 21# linear gel, 410,000 scf N2, 70% foam with 47,680 lbs 16/30 sand.

Set plug at 895' Perforate Stage 3 - 859'- 861', 847'- 853' 32 Holes Pump 7.5% HCL acid, 21# linear gel, 385,877 scf N2 70% foam,

And 53,785 lbs 16/30 sand. Set plug at 835'. Perforate 4th stage - 802'- 810' 32 Holes Pumped 7.5% HCL acid, 21# linear gel, 400,000 scf

N2 70% foam, and 43,659 lbs 16/30 sand.

04/10/09 MIRU Maverick Coil Tubing Unit, clean out to 2,178'.

04/25/09 RIH with 2 7/8" tubing, rods, pump and production equipment.

05/09/09 Put well back to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 05/15/2009Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com PHONE: 575 445-6785**For State Use Only**APPROVED BY: BL Martin TITLE DISTRICT SUPERVISOR DATE 5/21/09

Conditions of Approval (if any):