

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-007-20155</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>VPR B</b>
8. Well Number <b>18</b>
9. OGRID Number <b>180514</b>
10. Pool name or Wildcat <b>Castle Rock Park - Vermejo Gas</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>8,276' (GL)</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **COALBED METHANE**

2. Name of Operator  
**EL PASO E & P COMPANY, L.P.**

3. Address of Operator  
**PO BOX 190 RATON, NM 87740**

4. Well Location  
Unit Letter **K** : **1338** feet from the **South** line and **2071** feet from the **West** line  
Section **26** Township **30N** Range **18E** **NMPM** **COLFAX** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**8,276' (GL)**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **RE-COMPLETION - RATON COALS** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/20/09 MIRU Animas Rig. LD Production tubing. Bit and scraper to PBTD 2,600'.  
03/24/09 RIH and isolate perforations @ 2547'- 51', 2536'- 40', 2520'- 24', 2513'- 17', 2448'- 54', 2312'- 16'  
Pump 15% NEFE acid over perfs. Pump PEP-3 treatment over isolated perfs, soak for 30 min.  
04/03/09 RIH Wireline Set plug at 2285' Perforate 1<sup>st</sup> stage - 1897'- 1905' 32 holes  
Pump 7.5% HCL acid, 21# linear gel, 420,000 scf N2, 70% N2 foam, and 39,750 lbs 16/30 sand. Set plug @ 1,875'.  
Perforate Stage 2 - 1221'- 1225' 16 holes Pump 7.5% HCL acid, 21# linear gel, 412,000 scf N2, 70% foam with 29,590 lbs 16/30 sand.  
Set plug at 1,210' Perforate Stage 3 - 1148'- 1152' 18 Holes Pump 7.5% HCL acid, 21# linear gel, 293,000 scf N2 70% foam,  
And 20,520 lbs 16/30 sand. WRBP set @ 1,125'  
04/04/09 Perforate 4<sup>th</sup> stage - 1100'- 1104', 1090'- 1095' 36 Holes Pumped 7.5% HCL acid, 21# linear gel, 365,000 scf N2 70% foam, and 35,620 lbs  
16/30 sand. Set plug at 1,075' Perforated 5<sup>th</sup> stage - 845'- 851' 20 Holes Pump 7.5% HCL acid, 21# linear gel, 270,000 scf N2, 70% foam,  
and 33,255 lbs 16/30 sand. Set plug @ 830' Perforate 6<sup>th</sup> stage - 788'- 794' 24 holes Pump 7.5% HCL acid, 21# linear gel, 395,000 scf  
N2 70% foam, with 39,507 lbs 16/30 sand.  
04/08/09 MIRU Maverick Coil Tubing Unit, clean out to 2,600' PBTD.  
04/23/09 RIH with 2 7/8" tubing, rods, pump and production equipment.  
04/25/09 Put well back to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 05/14/2009

Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com PHONE: 575 445-6785  
**For State Use Only**

APPROVED BY: El Martin TITLE **DISTRICT SUPERVISOR** DATE 5/21/09  
Conditions of Approval (if any):