

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-007-20238</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>COALBED METHANE</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>EL PASO E &amp; P COMPANY, L.P.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>PO BOX 190 RATON, NM 87740</b>		7. Lease Name or Unit Agreement Name <b>VPR B</b>
4. Well Location Unit Letter <b>H</b> : <b>1937</b> feet from the <b>North</b> line and <b>607</b> feet from the <b>East</b> line Section <b>34</b> Township <b>30N</b> Range <b>18E</b> NMPM <b>COLFAX</b> County		8. Well Number <b>34</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>8,257' (GL)</b>		9. OGRID Number <b>180514</b>
		10. Pool name or Wildcat <b>Castle Rock Park - Vermejo Gas</b>

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: **RE-COMPLETION - RATON COALS** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/19/09 MIRU Animas Rig. LD Production tubing. Bit and scraper to PBTD 2,738'.

03/21/09 RIH and isolate perforations @ 2599'- 2607', 2579'- 2583', 2502'- 2504', 2446'- 2448', 2404'- 2406', 2393'- 2398', 2599'- 2607', 2579'- 2583', 2502'- 2504' Pump 15% NEFE acid over perms. Pump PEP-3 treatment over isolated perms, soak for 30 min.

04/02/09 RIH Wireline Set plug at 2,310' Perforate 1<sup>st</sup> stage - 1980'- 1983', 1996'- 1999', 2004'- 2006', 32 holes

Pump 7.5% HCL acid, 21# linear gel, 360,000 scf N<sub>2</sub>, 70% N<sub>2</sub> foam, and 34,330 lbs 16/30 sand. Set plug @ 1,960'.

Perforate Stage 2 - 1280'- 1289' 36 holes Pump 7.5% HCL acid, 21# linear gel, 430,000 scf N<sub>2</sub>, 70% foam with 36,297 lbs 16/30 sand.

Set plug at 1,260' Perforate Stage 3 - 1209'- 1212', 1224'- 1228' 28 Holes Pump 7.5% HCL acid, 21# linear gel, 330,000 scf N<sub>2</sub> 70% foam,

And 30,760 lbs 16/30 sand. Set plug @ 1,195' Perforate 4<sup>th</sup> stage - 1173'- 1181' 32 Holes. Pump 7.5 % HCL acid, 21# linear gel, 415,000 scf N<sub>2</sub>

70% foam, with 41,191 lbs 16/30 sand. Set plug at 1160' Perforate 5<sup>th</sup> stage - 1092'- 1096', 1111'- 1114' 28 holes Pump 7.5% HCL acid,

21# linear gel, 395,000 scf N<sub>2</sub>, 70% foam, and 34,035 lbs 16/30 sand. Set plug @ 1,070' Perforate 6<sup>th</sup> stage - 817'- 820', 845'- 849' 28 holes

Pump 7.5% HCL acid, 21# linear gel, 375,000 scf N<sub>2</sub> 70% foam, with 36,450 lbs 16/30 sand.

04/07/09 MIRU Maverick Coil Tubing Unit, clean out to 2,667' PBTD.

04/16/09 RIH with 2 7/8" tubing, rods, pump and production equipment.

04/21/09 Put well back to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 05/13/2009

Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com PHONE: 575 445-6785  
For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 5/21/09  
Conditions of Approval (if any):