Submit 3 Copies To Appropriate District	State of New Mexic	o [†]		Form C-103
Office District I	Energy, Minerals and Natural	Resources 1		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240		9 2703	WELL API NO.	0.005.20424
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION DI	IVISION 🔙 '-	5. Indicate Type o	0-007-20424 f Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc	es	STATE [J FEE 👜
District IV	Santa Fe, NM 8750	5	6. State Oil & G	
1220 South St. Frances, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				VDD D
PROPOSALS.) 1. Type of Well:				VPR D
Oil Well Gas Well Other X Coalbed Methane				
2. Name of Operator			8. Well No.	118
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			9. Pool name or W	Vildaat
P.O. Box 190, Raton, NM 87740			7. FOOI hathe of w	riquat
4. Well Location				
Linit Letter H: 2196	feet from the North lin	ne and 741	feet from the	East line
		- -		<u>Last</u> inte
Section 19 Towns				County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7590' (GL)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON 🔲 CH	HANGE PLANS 🗆 C	OMMENCE DRILL	ING OPNS.	PLUG AND
PULL OR ALTER CASING MULTIPLE CASING TEST A) []	ABANDONMENT
		EMENT JOB	<u> </u>	
OTHER:		THER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
12/05/03 Spud @ 11:30 a.m. Drill 11" surface hole to 350'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 343'. Halliburton mixed and pumped 38 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 110 psi with				
6% salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulate 7 bbls of cement to surface. WOC 8 hrs.				
Test surface casing to 500 psi for 30 minutes.				
12/06/03 Drill 7 7/8" hole from 350' - 2025'. Reached TD 2025' at 9:30 a.m. MIRU Schlumberger & log well. Loggers TD at 1999'. Ran 50 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 1982'.				
Halliburton mix and pump 50 bbls water, 40 bbls gel pre flush. Pumped 261 sx Midcon II PP, 13 ppg,				
yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL. Bumped plug with 1300 psi. Float held. Circulated 20 bbls of cement to surface. Well shut in.				
Bumped plug with 1300 p	osi. Float held. Circulated 20 bbl	s of cement to su	irtace. Well shut ii	1.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
STONE STONE STONE AT THE	ritchell TITLE SE	antin One of the	DATE	10/08/02
SIGNATURE Shirley A. Mitco		enior Specialist elephone No. (50		12/08/03
		L	, 	
(This space for State use)				
APPPROVED BY TY COMMENTALE DISTRICT SUPERVISOR DATE 12/22/03				
Conditions of approval, if any:				