

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
		1. WELL API NO. 30-007-20130
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name VPR A
		6. Well Number: 17
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RE-COMPLETION		
8. Name of Operator EL PASO E & P COMPANY, L.P.		9. OGRID 180514
10. Address of Operator PO BOX 190 RATON, NM 87740		11. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas
12. Location	Unit Ltr	Section
Surface:	H	30
BH:		
Township	Range	Lot
32N	20E	
Feet from the	N/S Line	Feet from the
1427	North	930
E/W Line	County	
East	Colfax	
13. Date Spudded 7/18/1999	14. Date T.D. Reached 07/20/1999	15. Date Rig Released 07/21/1999
16. Date Completed (Ready to Produce) 09/22/1999		17. Elevations (DF and RKB, RT, GR, etc.) 8,063' GR
18. Total Measured Depth of Well 2392'	19. Plug Back Measured Depth 2,383'	20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run Array Induction, Comp Density, Cement Bond Log		
22. Producing Interval(s), of this completion - Top, Bottom, Name 747' - 1800' Raton Coals (New Perfs) 2047' - 2271' Original Perfs		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	23 lb	351'
5 1/2"	15.50 lb	2385'
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11"	100 sxs	None
7 7/8"	275 sxs	
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 7/8"
DEPTH SET	PACKER SET	
		2279'
26. Perforation record (interval, size, and number) 746'- 54', 774'- 77', 789'- 92', 804'- 07', 820'- 24', 878'- 85', 912'- 16', 976'- 79', 992'- 96', 1346'- 49', 1379'- 82', 1782'- 89', 1797'- 1800' 224' Holes Raton Coals (New Perfs) 2047'- 51', 2078'- 83', 2191'- 95', 2216'- 18', 2209'- 11', 2267'- 71' 80 Holes Vermejo Coals (Original Perfs)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
746' - 1800'	909,103 scf N2, 21# linear gel w/ 212,511 lbs 16/30 sand	
2047' - 2271'	1,568,000 scf N2, 142,000 lbs 20/40 sand	
	90,000 lbs 16/30	
28. PRODUCTION		
Date First Production 10/01/1999	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping water up 2 7/8" tubing w/PC pump. Flowing gas up 5 1/2" casing.	Well Status (<i>Prod. or Shut-in</i>) PRODUCING
Date of Test 09/27/1999	Hours Tested 24 Hours	Choke Size Full 2"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
		0
Water - Bbl.	Gas - Oil Ratio	
125		
Flow Tubing Press.	Casing Pressure 7 psi	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		0
		Water - Bbl.
		125
		Oil Gravity - API - (<i>Corr.</i>)
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold, used for fuel.		
30. Test Witnessed By Larry Casey		
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Shirley Mitchell</i>	Printed Name Shirley Mitchell	Title Regulatory Analyst Date 05/18/2009
E-mail Address shirley.mitchell@elpaso.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. Raton <u>Surface'</u>
T. Tubb	T. Delaware Sand	T. Morrison	T. Vermejo <u>2039'</u>
T. Drinkard	T. Bone Springs	T. Todilto	T. Trinidad <u>2297'</u>
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology