

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rte. 63, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20132	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VPR A	
8. Well Number	19
9. OGRID Number	180514
10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,292' (GL)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **COALBED METHANE**

2. Name of Operator

EL PASO E & P COMPANY, L.P.

3. Address of Operator

PO BOX 190 RATON, NM 87740

4. Well Location

Unit Letter **O** : **901** feet from the **South** line and **1953** feet from the **East** line
Section **30** Township **32N** Range **20E** **NMPM** **COLFAX** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
8,292' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **RE-COMPLETION - RATON COALS** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/27/09 MIRU Animas Rig. Pull rods and tubing. Acidize perfs: 2514'- 17', 2507'- 09', 2502'- 04', 2496'- 2500', 2431'- 34', 2291'- 95', 2272'- 76'
Pump 15% NEFE acid over perfs. Pump PEP-3 treatment over isolated perfs, soak for 30 min. Swab
03/30/09 TIH with new 1 1/4" pump and 101 3/4" rods. Hang well on. Start well pumping.
04/06/09 Pull rods, tubing, and pump.
04/16/09 RIH Wireline Set plug at 2200' Perforate 1st stage - 2063'- 67', 2008'- 11' 28 holes
Pump 7.5% HCL acid, 21# linear gel, 220,000 scf N2, 70% N2 foam, and 7,850 lbs 16/30 sand. Screened out.
Tagged up @ 1870'. Perforate 2nd stage - 1604'- 07' Pressured out. Re-frac 2nd stage. Tagged high 1488'.
04/17/09 MIRU Maverick Coil Tubing Unit. Cleaned out. RBP set @ 2200'. Set plug @ 1985'.
Perforate Stage 2 - 1603'- 06 12 Holes Pump 7.5% HCL acid, 21# linear gel, 135,000 scf N2 70% foam, and
7,850 lbs 16/30 sand. Set plug @ 1585' Perforate 3rd stage - 1552'- 56', 16 Holes Pumped 7.5% HCL acid, 21# linear gel,
466,000 scf N2 70% foam, and 7,850 lbs 16/30 sand. Set plug at 1535'. Perforated 4th stage - 1500'- 03 12 Holes
Pump 7.5% HCL acid, 21# linear gel, 85,000 scf N2, 70% foam, and 15,798 lbs 16/30 sand. Set plug @ 1485'.
Perforate 5th stage - 1132'- 35', 1072'- 75' 12 holes Pump 7.5% HCL acid, 21# linear gel, 325,000 scf N2, 70% foam and
38,801 lbs 16/30 sand. Set plug @ 1050' Perforate 6th stage - 916'- 19', 885'- 94', 873'- 76', 839'- 43' 76 holes
Pump 7.5% HCL acid, 21# linear gel, 295,000 scf N2 70% foam, with 65,355 lbs 16/30 sand.
04/21/09 MIRU Maverick Coil Tubing Unit, clean out to 2674' PBTD.
04/24/09 RIH with 2 7/8" tubing, rods, pump and production equipment.
04/30/09 Put well back to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 05/20/2009

Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com PHONE: 575 445-6785
For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 5/29/09
Conditions of Approval (if any):