Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-021-20403 District II OIL CONSERVATION DIVISION 5 Indicate Type OI LCCC
FEE X 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 2009 (FD 1220 S. St. Francis Dr., Santa Fe, NM 87505 A 11 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY [] OTHER CO2 Supply Well Bravo Dome Carbon Dioxide Gas Unit b. Type of Completion: NEW WELL WORK ☐ DEEPEN ☐ 1932 DIFF. OTHER 2. Name of Operator 8. Well No. OXY USA Inc. 9. Pool name or Wildcat 3. Address of Operator Bravo Dome Carbon Dioxide Gas 640 P.O. Box 4294 Houston, TX 77210-4294 4. Well Location Unit Letter F: 1980 Feet From The North Line and 1697 Feet From The Line NMPM 19N 32E Harding Township Range County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 04/04/08 04/09/08 11/04/08 4583.2' GR 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 15. Total Depth 16. Plug Back T.D. Rotary Tools Cable Tools 2254' 22331 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 2160-2200' - Tubb 21. Type Electric and Other Logs Run 22. Was Well Cored CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED CASING SIZE WEIGHT LB./FT. **DEPTH SET** HOLE SIZE 752' 12-1/4" 400 SX N/A 8-5/8 24# 5-1/2 5.5FG/15.5# 2244' 7-7/8" 500 SX N/A 24. LINER RECORD 25. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET - - -27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4 SPF @ 2160- 2200' (Total Holes 164) 2160-2200' 15795g CO2 gel frac w/511 sx snd **PRODUCTION** 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11/04/08 Oil - Bbl. Gas - MCF Date of Test Hours Tested Choke Size Prod'n For Water - Bbl. Gas - Oil Ratio Test Period 02/02/09 24 2.5-orf 640 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 0 640 0 141 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Automation 30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature ___ Sr Reg Analyst Kimberly Long 09/04/09 Title Date Name Kimberly Long@oxy.com E-mail address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	1359	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	1661	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	T		
T. Blinebry		T. Gr. Wash		T. Morrison	T.		
T. Tubb	2146	T. Delaware Sand		T. Todilto	Т.		
T. Drinkard		T. Bone Springs		T. Entrada	Т.		
T. Abo		T. Santa Rosa	1001	T. Wingate	T.		
T. Wolfcamp		Yeso	1753	T. Chinle	T.		
T. Penn		T. Cimarron	2129	T. Permain	T,		
T. Cisco (Bough C)		T.		T. Penn "A"	T.		
					OIL OR GAS		

T. Cisco (Bough C)	T.	T. Penn "A"	T.
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
·	IMPOR ⁻	TANT WATER SANDS	
Include data on rate of wate	er inflow and elevation to which w	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	752	752	redbed				
752	2254	1502	sandstone/shale				
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