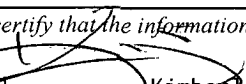


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-021-20384 2. Type Of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. LG4609
---	---	--

RECEIVED 000

2008 SEP -8 A 11:43

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 1832						
9. Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						6. Well Number 071						
8. Name of Operator OXY USA Inc.						9. OGRID Number 16696						
10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294						11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:	G	7	18N	32E		1700	N	1700	E	Harding		
BH:												
13. Date Spudded 09/18/07		14. Date T.D. Reached 09/20/07		15. Date Rig Released 09/20/07		16. Date Completed (Ready to Produce) 11/05/08		17. Elevations (DF & RKB, RT, GR, etc.) 4533' GR				
18. Total Measured Depth of Well 2284'			19. Plug Back Measured Depth 2262'			20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CN\GR\CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2170-2220' -Tubb												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
8-5/8"		24#		702'		12-1/4"		400 SX		N/A		
5-1/2"		5.3#FG/15.5#		2273'		7-7/8"		550 SX		N/A		
24. LINER RECORD						25. TUBING RECORD						
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET		PACKER SET
26. Perforation record (interval, size, and number) 4 SPF @ 2170-2220' (Total Holes 204)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
						2170-2220'		10317g CO2 gel frac w/450 sx snd				
28. PRODUCTION												
Date First Production 11/05/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod				
Date of Test 11/07/08	Hours Tested 24	Choke Size 2.3-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 970	Water - Bbl. 0	Gas - Oil Ratio ---					
Flow Tubing Press. ---	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 970	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Automation				
31. List Attachments C-104, Deviation Svy. Log (1 set)												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude				Longitude				NAD: 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: Kimberly Long Title: Sr. Reg Analyst Date: 09/04/09 E-mail address: Kimberly.Long@oxy.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	1383 T. Simpson	T. Mancos	T. McCracken
T. Glorieta	1671 T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	2160 T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.Santa Rosa	989 T. Entrada	
T. Wolfcamp	T.Yeso	1772 T. Wingate	
T. Penn	T.Cimarron	2142 T. Chinle	
T. Cisco (Bough C)	T.	T. Permain	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from ----- to -----

No. 2, from ----- to -----

No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----

No. 2, from ----- to ----- feet -----

No. 3. from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 702	702 2284	702 1582	redbed sandstone/shale