State of New Mexico District I Energy, Minerals & Natural Resources 1625 N. French Dr., Hobbs, NM 88240

Form C-104 Revised Feb. 26, 2007

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III					outh St. Fra		540	ин ю Ар	ргорг	5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fo						7505	AMENDED REPORT				
1220 S. St. Francis										MOED REFORT	
<u> </u>	I.	RF	EQUEST F	OR ALLOW	ABLE AN	D AUTHORIZA			<u>.T</u>		
OXY USA Inc							² OGRID Number				
P.O. Box 4294						16696 3 Reason for Filing Code/Effective Date					
Houston, TX 77210-4294							NW 11/07/08				
4 API Number 5 Pool Name							6 Pool Code				
30-0	21-20373		<u> </u>	Bravo	Dome Carb	on Dioxide Gas	640			96010	
7 Property Code			8 Property Name					9 Well Number			
27	it 1832			142							
II. St	II. Surface Location		Range	Lot. Idn	Feet from the	from the North/South Line Feet		TEact/Wes	East/West line County		
		Township		Lot. Idii							
G II B	14 Bottom H	l 18N	32E	<u>. l. </u>	1700	<u> </u>	1700	<u> E</u>		Harding	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	e North/South Line	e Feet from the	East/Wes	st line	County	
		-			<u> </u>						
12 Lse Code		cing Method Code		s Connection Date	¹⁵ C-129	Permit Number	¹⁶ C-129 Effecti	ve Date	17 (C-129 Expiration Date	
<u>s</u>	<u> </u>	<u> </u>		1/07/08							
III. Oil and Gas Transporters 19 Transporter Name 20 O/G/W											
18 Transporte OGRID	ar			19 Transı and			20 O/G/W				
16696	0)	XY USA Ir	nc.	IC.						G	
	P.O. Box 303										
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IV. Well Co				1 22			T 26 P			= = = = = = = = = = = = = = = = = = = =	
·			ady Date		TD			rforations ²⁶ DHC, MC			
04/29/0 27 Ho	08 le Size		/07/08 ²⁸ Casin	ng & Tubing Size	460' •	2440' 29 Depth Se		<u> 10-2430 </u>	30 Sacks Cement		
						705'					
	2-1/4"		· · · · · · · · · · · · · · · · · · ·	8-5/8"		705'				00 SX	
1	-7/8"			5-1/2"		2454'			<u> </u>	00 SX	
			. 100								
					<u></u>						
V. Well Tes											
31 Date New C	Dil 3	32 Gas Delive	ery Date	ery Date 33 Test Date		34 Test Length		ssure	³⁶ Csg. Pressure		
		11/07/08		03/15/0	09	24 hrs.	0		<u> </u>	94	
37 Choke Size	,	³⁸ Oil		³⁹ Water		⁴⁰ Gas		1	4	11 Test Method	
2.5-orf		0		0		723	<u></u>		<u></u>	F	
42 I hereby certify been complied wit	h and that the	e information	n given above i	Division have is true and		OIL	CONSERVATI	ON DIVI	ISION	[
complete to the be	st of my kno	wiedge and p	Zelief.		Approv	Approved by:					
Printed name:						<u> </u>	etbirt ei	TOCO	TICE	10	
Kimberly Long						Title: DISTRICT SUPERVISOR					
Title: Sr. Regulatory Analyst						Approval Date: 9/8/v 9					
E-mail Address							, , ,				
Kimberly_Long@oxy.com										•	
Date: 09/04/09 Phone: 713-215-7643											