

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		1. WELL API NO. 30-021-20371		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No. LG4610								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 1832						
				6. Well Number 091						
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OXY USA Inc.				9. OGRID Number 16696						
10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294				11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640						
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	9	18N	32E		1700	N	1700	E	Harding
BH:										
13. Date Spudded 08/27/07		14. Date T.D. Reached 08/30/07		15. Date Rig Released 08/30/07		16. Date Completed (Ready to Produce) 02/13/08		17. Elevations (DF & RKB, RT, GR, etc.) 4594' GR		
18. Total Measured Depth of Well 2355'			19. Plug Back Measured Depth 2334'		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CN\GR\CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 2250-2290' - Tubb										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		708'		12-1/4"		400 SX		N/A
5-1/2"		5.9#FG/15.5#		2345'		7-7/8"		750 SX		N/A
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 2250-2290' 4 SPF (164 Total Holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2250-2290'		12799q C02 gel frac w/486 sx snd		
28. PRODUCTION										
Date First Production 02/13/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod				
Date of Test 03/20/09	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 718	Water - Bbl. 0	Gas - Oil Ratio ---			
Flow Tubing Press. ---	Casing Pressure 111	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 718	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Automation				
31. List Attachments C-104, Deviation Svy. Log (1 set)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature E-mail address		Printed Name Kimberly Long		Title Sr. Reg Analyst		Date 09/03/09				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
T. Anhy			T. Canyon			T. Ojo Alamo		T. Penn "A"
T. Salt			T. Strawn			T. Kirtland		T. Penn. "B"
B. Salt			T. Atoka			T. Fruitland		T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House		T. Leadville
T. Queen			T. Silurian			T. Menefee		T. Madison
T. Grayburg			T. Montoya			T. Point Lookout		T. Elbert
T. San Andres	1389		T. Simpson			T. Mancos		T. McCracken
T. Glorieta	1689		T. McKee			T. Gallup		T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn		T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota		
T. Tubb	2237		T. Delaware Sand			T. Morrison		
T. Drinkard			T. Bone Springs			T. Todilto		
T. Abo			T.Santa Rosa	1015		T. Entrada		
T. Wolfcamp			T.Yeso	1786		T. Wingate		
T. Penn			T.Cimarron	2217		T. Chinle		
T. Cisco (Bough C)			T.			T. Permian		

OIL OR GAS
SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 708	708 2355	708 1647	redbed sandstone/shale