

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-021-20482

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L05825-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER CO2 Supply Well

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

OXY USA Inc.

16696

8. Well No.

1930

261

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

9. Pool name or Wildcat

Bravo Dome Carbon Dioxide Gas 640

4. Well Location

Unit Letter F : 1700 Feet From The N Line and 1700 Feet From The W Line

Section 26 Township 19N Range 30E NMPM Harding County

10. Date Spudded

09/27/08

11. Date T.D. Reached

09/29/08

12. Date Compl. (Ready to Prod.)

05/18/09

13. Elevations (DF & RKB, RT, GR, etc.)

4476.3' GR

14. Elev. Casinghead

15. Total Depth

2141'

16. Plug Back T.D.

2116'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2014-2064' - Tubb

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CN\GR\CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	722'	12-1/4"	400 SX	N/A
5-1/2"	5.5#FG/15.5#	2126'	7-7/8"	500 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2014-2064' @ 4 SPF (204 Total Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2014-2064'	13769g CO2 gel frac w/662 sx snd

28. PRODUCTION

Date First Production 05/18/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 07/15/09	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 392	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 148	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 392	Water - Bbl. 0	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

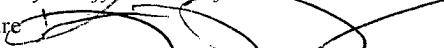
Test Witnessed By

Automation

30. List Attachments

C-104, Deviation Svy. Log (# set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Kimberly Long Title Sr. Reg Analyst Date 09/08/09
E-mail address Kimberly.Long@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Anhy			T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt			T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt			T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates			T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers			T. Devonian	T. Menefee	T. Madison
T. Queen			T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg			T. Montoya	T. Mancos	T. McCracken
T. San Andres	1228		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	1475		T. McKee	Base Greenhorn	T. Granite
T. Paddock			T. Ellenburger	T. Dakota	T.
T. Blinebry			T. Gr. Wash	T. Morrison	T.
T. Tubb	1999		T. Delaware Sand	T. Todilto	T.
T. Drinkard			T. Bone Springs	T. Entrada	T.
T. Abo		896	T. Santa Rosa	T. Wingate	T.
T. Wolfcamp		1576	Yeso	T. Chinle	T.
T. Penn		1981	T. Cimarron	T. Permain	T.
T. Cisco (Bough C)			T.	T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from _____ to _____

No. 3. from _____ to _____

No. 2, from _____ to _____

No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 722	722 2141	722 1419	redbed sandstone/shale