

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
		RECEIVED 2009 SEP 10 A			1. WELL API NO. 30-021-20464													
					2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
					3. State Oil & Gas Lease No. L05851													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13:K NMAC)					5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 1830													
					6. Well Number 011													
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator OXY USA Inc.					9. OGRID Number 16696													
10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294					11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 160													
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	G	1	18N	30E		1980	N	1810	E	Harding								
BH:																		
13. Date Spudded 07/26/08		14. Date T.D. Reached 07/30/08		15. Date Rig Released 07/30/08		16. Date Completed (Ready to Produce) 04/30/09		17. Elevations (DF & RKB, RT, GR, etc.) 4575.0' GR										
18. Total Measured Depth of Well 2302'			19. Plug Back Measured Depth 2285'		20. Was Directional Survey Made No			21. Type Electric and Other Logs Run GR/CCL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 2160-2200' - Tubb																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		745'		12-1/4"		411 SX		N/A								
5-1/2"		5.9#FG/15.5#		2298'		7-7/8"		450 SX		N/A								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
							SIZE		DEPTH SET	PACKER SET								
26. Perforation record (interval, size, and number) 2160-2200' @ 4 SPF (164 Total Holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2160-2200'</td> <td>12104g CO2 gel frac w/246 sx snd</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2160-2200'	12104g CO2 gel frac w/246 sx snd				
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2160-2200'	12104g CO2 gel frac w/246 sx snd																	
28. PRODUCTION																		
Date First Production 04/30/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod											
Date of Test 05/01/09	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2390	Water - Bbl. 0	Gas - Oil Ratio ---											
Flow Tubing Press. ---	Casing Pressure 138	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2390	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Automation											
31. List Attachments C-104, Deviation Svy. Log (1 set)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature Kimberly Long		Printed Name Kimberly Long		Title Sr. Reg Analyst		Date 09/08/09												
E-mail address Kimberly.Long@oxy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1382	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1634	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 2145	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Santa Rosa 953	T. Entrada	
T. Wolfcamp	T. Yeso 1735	T. Wingate	
T. Penn	T. Cimarron 2127	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from ----- to -----

No. 2, from _____ to _____

No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	745	745	redbed
745	2302	1557	sandstone/shale