

Submit to Appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-021-20404
2. Type Of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. (16) 4620

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas 1932
6. Well Number
201

9. Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA Inc.

9. OGRID Number
16696

10. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

11. Pool name or Wildcat
Bravo Dome Carbon Dioxide Gas 640

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	20	19N	32E		1700	N	1700	W	Harding
BH:										

13. Date Spudded 05/12/08	14. Date T.D. Reached 05/20/08	15. Date Rig Released 05/20/08	16. Date Completed (Ready to Produce) 11/12/08	17. Elevations (DF & RKB, RT, GR, etc.) 4578.9' GR
18. Total Measured Depth of Well 2220'	19. Plug Back Measured Depth 2197'	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run CN\GR\CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
2150-2200' Tubb

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	714'	12-1/4"	400 SX	N/A
5-1/2"	5.5#FG/15.5#	2204'	7-7/8"	450 SX	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2150-2200' @ 4 SPF 204 Total Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2150-2200'	18854g C02 gel frac w/668 sx snd

28. PRODUCTION

Date First Production 11/12/08	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod
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Date of Test 03/02/09	Hours Tested 24	Choke Size 2.5-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1632	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 153	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1632	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Automation

31. List Attachments


C-104, Deviation Svy. Log (1 set)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Kimberly Long Title Sr. Reg Analyst Date 09/08/09
E-mail address Kimberly.Long@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
T. Anhy			T. Canyon			T. Ojo Alamo		T. Penn "A"
T. Salt			T. Strawn			T. Kirtland		T. Penn. "B"
B. Salt			T. Atoka			T. Fruitland		T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House		T. Leadville
T. Queen			T. Silurian			T. Menefee		T. Madison
T. Grayburg			T. Montoya			T. Point Lookout		T. Elbert
T. San Andres	1352		T. Simpson			T. Mancos		T. McCracken
T. Glorieta	1641		T. McKee			T. Gallup		T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn		T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota		
T. Tubb	2129		T. Delaware Sand			T. Morrison		
T. Drinkard			T. Bone Springs			T. Todilto		
T. Abo			T. Santa Rosa	961		T. Entrada		
T. Wolfcamp			T. Yeso	1739		T. Wingate		
T. Penn			T. Cimarron	2112		T. Chinle		
T. Cisco (Bough C)			T.			T. Permain		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]