

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-021-20480
5. Indicate Type Of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
L05820-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>C02 Supply Well</u>		7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 1930	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		8. Well No. 161	
2. Name of Operator OXY USA Inc. 16696		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 160	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294			
4. Well Location Unit Letter <u>G</u> : <u>1700</u> Feet From The <u>N</u> Line and <u>1700</u> Feet From The <u>E</u> Line Section <u>16</u> Township <u>19N</u> Range <u>30E</u> NMPM <u>Harding</u> County			
10. Date Spudded 09/15/08	11. Date T.D. Reached 09/21/08	12. Date Compl. (Ready to Prod.) 09/28/09	13. Elevations (DF & RKB, RT, GR, etc.) 4521.6' GR
14. Elev. Casinghead			
15. Total Depth 2186'	16. Plug Back T.D. 2165'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2000-2030' - Tubb			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CN/GR/CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	738'	12-1/4"	400 SX	N/A
5-1/2"	5.3#FG/15.5#	2176'	7-7/8"	350 SX	N/A

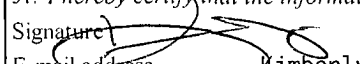
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 2000-2030' (4 SPF, 124 total holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2000-2030'	11538g C02 gel frac w/422 sx snd

28. PRODUCTION							
Date First Production 09/28/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 10/07/09	Hours Tested 24	Choke Size 2.5 -orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1087	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 216	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1087	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Automation
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30. List Attachments C-104, Deviation Svy. Log (1 set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Kimberly Long	Title Sr. Reg Analyst	Date 10/15/09
E-mail address Kimberly.Long@oxy.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico					
T. Anhy			T. Canyon			T. Ojo Alamo		T. Penn. "B"
T. Salt			T. Strawn			T. Kirtland-Fruitland		T. Penn. "C"
B. Salt			T. Atoka			T. Pictured Cliffs		T. Penn. "D"
T. Yates			T. Miss			T. Cliff House		T. Leadville
T. 7 Rivers			T. Devonian			T. Menefee		T. Madison
T. Queen			T. Silurian			T. Point Lookout		T. Elbert
T. Grayburg			T. Montoya			T. Mancos		T. McCracken
T. San Andres	1242		T. Simpson			T. Gallup		T. Ignacio Otzte
T. Glorjeta	1471		T. McKee			Base Greenhorn		T. Granite
T. Paddock			T. Ellenburger			T. Dakota		T.
T. Blinebry			T. Gr. Wash			T. Morrison		T.
T. Tubb	1997		T. Delaware Sand			T. Todilto		T.
T. Drinkard			T. Bone Springs			T. Entrada		T.
T. Abo			T. Santa Rosa	886		T. Wingate		T.
T. Wolfcamp			Yeso	1568		T. Chinle		T.
T. Penn			T. Cimarron	1982		T. Permain		T.
T. Cisco (Bough C)			T.			T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	738	738	redbed
738	2186	1448	sandstone/shale