| Submit 3 Copies To Appropriate Office | | State of New Mexico | | | Form C-103 |
|---|-----------------------|--|-----------------------|---|---------------------------------------|
| District I | Energy | Energy, Minerals and Natural Resources | | WELL ADVAGE | June 19, 2008 |
| 1625 N. French Dr., Hobbs, NM | 88240 | | | WELL API NO. 30-019-20134 | |
| District II 1301 W. Grand Ave., Artesia, Ni | M 88210 OIL C | OIL CONSERVATION DIVISION | | | <u> </u> |
| District III | 002.0 | 1220 South St. Francis Dr. | | | Lease |
| 1000 Rio Brazos Rd., Aztec, NM | 87410 | Santa Fe, NM 87505 | | | FEE 🛛 |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, | NIM | Sama re, min o | 1303 | 6. State Oil & Gas I | Lease No. |
| 87505 | INIVI | | | NA | |
| | Y NOTICES AND RI | EPORTS ON WELLS | 5 | 7. Lease Name or U | Init Agreement Name |
| (DO NOT USE THIS FORM FO | | | | Hage and Webb La | and and Cattle, Inc. |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | | 8. Well Number | |
| 1. Type of Well: Oil Wel | l □ Gas Well 🗵 | Other | | Webb CD-1 | |
| 2. Name of Operator | | | | 9. OGRID Number | |
| SWEPI LP | | - TO BASPIAI | | 250036 | |
| 3. Address of Operator | (2) | ONFIDENTIA | 9 | 10. Pool name or W | 'ildcat |
| P.O. Box 576 Houston, T | x 🖖 | Ald IBBIA. | * " | Wildcat | |
| 4. Well Location | | | | | |
| | N 925 foot fuo | m the Couth | line and 1915 f | ant from the West | lina |
| | | | | eet from theWest | |
| Section 25 | | | | | |
| | | on (Show whether DR | , RKB, RT, GR, etc.) | | and the second second |
| | 4574 feet g | graded | <u> </u> | | · · · · · · · · · · · · · · · · · · · |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | |
| NOTICE | OF INTENTION | TO: | L | SEQUENT REPO | ADT AE: |
| | | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL | | | | | LTERING CASING |
| TEMPORARILY ABANDO | | - | COMMENCE DRII | | AND A |
| PULL OR ALTER CASING | | COMPL | CASING/CEMENT | | = |
| DOWNHOLE COMMINGL | E LJ | | | | |
| OTHER: ADDITIONAL CO | MIDI ETIONIS | х | OTHER: | E INTERPO | |
| | | | - A OF | The little is the state of the | |
| 13. Describe proposed | or completed operatio | ns. (Clearly state all p | pertinent derails and | f glue pertinent dates, | including estimated date |
| | oosed work). SEE RU | LE 1103. For Multip | le Completions? Att | ach wellbore diagram | of proposed completion |
| or recompletion. | | | | U | \bigcirc |
| SWEDLI B | | | | | |
| SWEPI LP proposes to perform additional completions work, including installation of new production casing perforations, hydraulic fracturing and flow testing. Work to be performed in accordance with prior approved plans and the procedures listed | | | | | |
| below. | | | | | |
| SWEPI LP will: | | | | | |
| 1) Mobilize a workover rig to fish the retrievable bridge plug out of the well and recover pressure gauges placed below the plug. | | | | | |
| | | | | | |
| it. A 2 7/8" or 3 1/2" tubing string will be installed inside the current production casing and cemented in place. Upon completion, the workover rig will rig down and move off the well. | | | | | |
| 2) Perforate and hydraulically fracture up to 13 stages in the production zones from the new tubing string. | | | | | |
| 3) Perforate and fracture | | | | | |
| higher perforation density | | | | | |
| overall production. | | | | | |
| 4) Produce the well during flowback periods and flow testing periods, with flaring not to exceed the 58 days remaining on the | | | | | |
| approved completion plan, and an additional 60 days of flaring needed to evaluate the sand zones, and the response of the well | | | | | |
| and reservoir to the impro | ved completion proce | edures. | | | |
| | | | | | _ |
| Spud Date: March 29, 2 | 006 | Rig Release Da | ate: March 21, 20 | 008 | |
| Spud Bute. | | Rig Release Di | , | | |
| | | _1 | | | _ |
| | | | | | |
| I hereby certify that the info | rmation above is true | and complete to the b | est of my knowledge | e and belief. | |
| | 0000 | | | | |
| SIGNATURE: | | S A TITLE Dog | | | SE N. 1 2 2000 |
| SIGNATURE: // | | MALE: _Reg | guiatory Coordinator | DA1 | E: _November 2, 2009_ |
| Type or print name: Micha | el I Rerostrom | E-mail addres | ss: michael haracte | om@shell.com DUO | NE - (303) 222 4247 |
| Type or print name: _Michael L. Bergstrom E-mail address: _michael.bergstrom@shell.com_ PHONE: _(303) 222-6347 For State Use Only | | | | | |
| VI and I interpretelled I | | | | | |
| APPROVED BY: | Martin | TITLE UIS | ikili jupei | KVIOUK DATE | 11/13/09 |
| Conditions of Approval (if a | iny): | | | DATE | |
| | -16 | | | | |



Shell Exploration & Production

State of New Mexico
Energy, Minerals and Natural Resources Dept.
Oil Conservation Division-District 4
1220 South St. Francis Drive
Sante Fe, New Mexico 87505
Attn.: Ed Martin, District Supervisor

Shell Exploration & Production Co.

Regulatory Affairs-EP Americas 4582 S. Ulster Street Parkway Suite 1400 Denver, Colorado 80237

ONFIDENTIAL

November 2, 2009

Subject: Notice of Intention to Perform Additional Completions Work

Shell Exploration & Production Co., Webb CD-1 (API No. 30-019-20134)

Guadalupe County, New Mexico

Dear Mr. Martin:

Shell Exploration & Production Company, dba SWEPI LP (Shell) is submitting our Notice of Intention (Form C-103), to New Mexico Oil Conservation Division-District 4 (OCD) for your review and approval, to perform additional completions work for the subject well location. Shell anticipates beginning the additional completions work in November 2009. OCD will be notified of the anticipated start date after the work is scheduled.

Shell requests that OCD hold any information regarding this well confidential for the period designated under NMOCD rules. All documents submitted are clearly marked as "confidential".

If you have any questions or require any additional information regarding this closure plan, please contact me at (303) 222-6347, or David Janney at Kleinfelder in Albuquerque at (505) 344-7373.

Regards,

Michael L. Bergstrom Regulatory Coordinator

Shell Exploration & Production Company

Attachments: Form C-103