

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Mineral and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Frances 87504
Santa Fe, NM 87505
OIL CONSERVATION
DIVISION

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20456
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR D
4. Well Location Unit Letter G : 2044 feet from the North line and 1989 feet from the East line Section 7 Township 30N Range 19E NMPM COLFAX County		8. Well No. 125
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7690' (GL)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/07/04 Spud @ 11:00 a.m. Drill 11" surface hole to 360'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 353'. Halliburton mixed and pumped 31 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with 6 % salt, 5#/sx gilsonite, .3% versaset, .25 #/sk flocele. Circulated 7 bbls of cement to surface. ✓
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

01/08/04 Drill 7 7/8" hole from 360' - 1885'. Reached TD 1885' at 7:00 a.m. MIRU Schlumberger & log well. Loggers TD at 1862'. Ran 44 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1858'. Halliburton mix and pump 43 bbls water, 40 bbls gel pre flush. Pumped 238 sx Midcon II PP, 13 ppg, Yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL. Bumped plug with 1700 psi. Float held. Circulated 18 bbls of cement to surface. Well shut in. ✓

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Senior Specialist DATE 01/12/04
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 1/15/04
Conditions of approval, if any: