Submit 3 Copies To Appropriate District Office District I	State of New Me Energy, Minerals and Natu		Form C-103 Revised March 25, 1999	
h625 N. French Dr., Hobbs, NM 87240 District II	OU CONCEDUATION	DIVISION-	WELL API NO.	30-007-20460
811 South First, Artesia, NM 87210 District III	OIL CONSERVA TION 1220 South St. Fr		5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE [FEE
District IV 1220 South St. Frances, Santa Fe, NM 87505	JAN 1 3 2004			Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WHLE CONSERVATION (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			N. Lease Name or Unit Agreement Name: VPR D	
1. Type of Well: Oil Well 🖸 Gas Well 🛄 Other X Coalbed Methane				
2. Name of Operator			8. Well No.	132
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			0	11/11
3. Address of Operator P.O. Box 190, Raton, NM 87740			9. Pool name or	Wildcat
4. Well Location				
Enit Letter <u>1: 16</u>	508 feet from the <u>South</u>	line and772	_feet from the	<u>East</u> line
Section 14 To	ownship 30N Range 18	BE NMPM	COLFAX	County
	10. Elevation (Show whether D) 7920' (G			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK				PORT OF: ALTERING CASING
	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND
PULL OR ALTER CASING		CASING TEST AN CEMENT JOB		
QTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
 Spud @ 11:00 a.m. Drill 11" surface hole to 360'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 353'. Halliburton mixed and pumped 33 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with 6 % salt, 5#/sx gilsonite,.3% versaset, .25 #/sk flocele. Circulated 5 bbls of cement to surface. WOC 8 hrs. Shut down for Christmas. 				
01/03/04 Drill 7 7/8" hole from 360' – 2245'. Reached TD 2245' at 10:30 a.m. MIRU Schlumberger & log well. Loggers TD at 2216'. Ran 53 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2090'. Halliburton mix and pump 57 bbls water, 40 bbls gel pre flush. Pumped 288 sx Midcon II PP, 13 ppg,				
yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL. Bumped plug with 1300 psi. Float held. Circulated 21 bbls of cement to surface. Well shut in.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURESurfaceTITLESenior SpecialistDATE01/06/04Type or print nameShirley A. MitchellTelephone No. (505) 445-6785				
(This space for State/use)				
APPPROVED BY AC ATTILE DISTRICT SUPERVISOR DATE //15/04 Conditions of approval, if any:				
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