Submit 3 Copies To Appropriate District Office	State of New M			Form C-103
District I	Energy, Minerals and Nat	tural Resources	WELLABIAG	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	30-007-20459
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVĄŢĮQ		5. Indicate Type	
District III	1220 South Str T	fancësi V	STATE [FEE E
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM S	37505	6. State Oil & C	
1220 South St. Frances, Santa Fe, NM 87505	J	AN 1 3 2004	o. State On & C	ias Lease No.
OLD DAY MOUTO	ES AND REPORTS ON WELL	SONCEDVATIO	7. Lease Name or	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR P	EUG BACK TO A LIVI	[•
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUPPLIES PROPOSALS.)			VPR D	
1. Type of Well:				
Oil Well Gas Well	Other X Coalbed Met	hane		
2. Name of Operator			8. Well No.	131
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			9. Pool name or V	Wildcat
P.O. Box 190, Raton, NM 87740			7. 1 001 hanc of	W Hacai
4. Well Location				
Unit Letter N: 128	feet from the South	line and <u>1957</u>	feet from the _	<u>West</u> line
Section 14 Tow	nship 30N Range	18E NMPM	1 COLFAX	County
are over the property of proposition of the property of	10. Elevation (Show whether I	DR, RKB, RT, GR, etc		
	7855' (
	propriate Box to Indicate 1			
NOTICE OF INT			SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	к 🗆	ALTERING CASING [_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AN	ND	,
OTHER:		OTHER:		
12. Describe proposed or completed operati				of starting any proposed work).
SEE RULE 1103. For Multiple Complete	tions: Attach wellbore diagram of prop	osed completion or recomp	pilation.	
O1/04/04 Spud @ 9:00 a.m. Drill 11" surface hole to 360'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 352'. Halliburton mixed and pumped 15 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with 6 % salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. No cement to surface. Wait on cement 2.5 hours, topped off with 100 sx cement. No cement to surface. Wait on cement 1 hr. Pumped 8 bbls cement. Circulated 4 bbls of cement to surface. WOC 8 hrs. Test casing to 650 psi.				
01/05/04 Drill 7 7/8" hole from 360' - 2215'. Reached TD 2215' at 11:00 a.m. MIRU Schlumberger & log well.				
Loggers TD at 2178'. R	an 44 jts. of 5 1/2", M-50, 15.5	ppf LT&C casing	to 2144'.	•
Halliburton mix and pump 25 bbls water, 40 bbls gel pre flush. Pumped 331 sx Midcon II PP, 13 ppg,				
	h 6 % salt, 2 lb/sx Granulite, 5 l			
Bumped plug with 1200	psi. Float held. Circulated 38	bois of cement to su	riace. Well shut in.	
I hereby certify that the information a	above is true and complete to the	e best of my knowled	ge and belief.	<u></u>
al to	+- 6-11	•		
SIGNATURE Shirley MU	tehell TITLE			<u>01/06/04</u>
Type or print name Skirley A. N	nicuen	Telephone No. (5	uo) 445-6/85	
(This space for State use)	1/)			
APPPROVED BY	loffwer TITI L	SISTRICT SUI	PERVISOR	DATE 1/15/04
Conditions of approval, if any:	THE THE			DAIL 1/10/