Submit 3 Copies To Appropriate District Office State of New Me.			Form C-103 Revised March 25, 1999
Energy, Minerals and Natural Resources 625 N. French Dr., Hobbs, NM 87240		WELL API NO.	
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION	DIVISION		60-007-20465
istrict III 1220 South St. Frances		6. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87	'505 ⊢ _	STATE C	
	AN 1 3 2004 6.	State Oil & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.) 1. Type of Well:	CONSERVATION IGBACKTOA IRSUCHSION	Lease Name or	Unit Agreement Name: VPR D
Oil Well Gas Well Other X Coalbed Metha	ine		
2. Name of Operator		Well No.	137
EL PASO ENERGY RATON, L.L.C.			
3. Address of Operator		Pool name or V	Vildcat
P.O. Box 190, Raton, NM 87740 4. Well Location		a	
4. Well Location			
Unit Letter K: 2238 feet from the South	_ line and <u>1728</u> 1	eet from the	West line
Section 19 Township 30N Range 19E NMPM COLFAX County			
10. Elevation (Show whether DR	R, RKB, RT, GR, etc.)		
7575' (GL)			
11. Check Appropriate Box to Indicate Na			
NOTICE OF INTENTION TO:		QUENT REF	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING L
TEMPORARILY ABANDON	COMMENCE DRILLIN	IG OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB		
OTHER:	OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and			f starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
01/06/04 Spud @ 12:30 a.m. Drill 11" surface hole to 350'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 341'. Halliburton mixed and pumped 25 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with			
6 % salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulated 6 bbls of cement to surface.			
01/07/04 WOC 8 hrs. Test casing to 650 psi. Drill 7 7/8" hole from 350' - 2065'. Reached TD 2065' at 11:00 p.m.			
MIRU Schlumberger & log well. Loggers TD at 2036'.			
01/08/04 Ran 48 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2006'.			
Halliburton mix and pump 25 bbls water, 40 bbls gel pre flush. Pumped 269 sx Midcon II PP, 13 ppg,			
yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL.			
Bumped plug with 1700 psi. Float held. Circulated 24 bbls of cement to surface. Well shut in.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the information above is true and complete to the b			
	est of my knowledge a	nd belief.	
SIGNATURE Shurley Fritchell TITLE	est of my knowledge a Senior Specialist	nd beliefDATE	
00. 4. 1. 11	est of my knowledge a	nd beliefDATE	
SIGNATURE Shirley A. Mitchell Type or print name Shirley A. Mitchell	est of my knowledge a Senior Specialist	nd beliefDATE	
SIGNATURE Shirley A. Mitchell Type or print name Shirley A. Mitchell (This space for State use)	Senior Specialist Telephone No. (505)	nd beliefDATE445-6785	_01/07/04
SIGNATURE Shirley A. Mitchell Type or print name Shirley A. Mitchell (This space for State use)	est of my knowledge a Senior Specialist	nd beliefDATE445-6785	