

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20422	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR A	
8. Well No. 118	
9. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. BOX 190 RATON, NM 87740	
4. Well Location Unit Letter J : 2246 feet from the South line and 1608 feet from the East line Section 19 Township 31N Range 20E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8290' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/01/03 Patterson ran cement bond log. Cement Top estimated at 116'.
12/08/03 HES perf'd 1st stage: 2268'-2270' 3 SPF 2 Holes
HES frac'd 1st stage: Pumped fracture treatment with 20,380 lbs of 20/40 Ottawa/TLC sand, Avg Pres 978 psi, Avg Rate 14.70 bbl/min
HES perf'd 2nd stage: 2114'-2116' 3 SPF 3 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 21,030 lbs of 20/40 Ottawa/TLC sand, Avg Pres 272 psi, Avg Rate 14.20 bbl/min.
12/09/03 HES perf'd 3rd stage: 2037'-2042' 3 SPF 6 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 41,320 lbs of 20/40 Ottawa/TLC sand, Avg Pres 323 psi, Avg Rate 18.70 bbl/min.
HES perf'd 4th stage: 1281'-1287' 3 SPF 9 Holes
HES frac'd 4th stage: Pumped fracture treatment with 61,560 lbs of 20/40 Ottawa/TLC sand, Avg Pres 582 psi, Avg Rate 22.10 bbl/min.
HES perf'd 5th stage: 1234'-1239' 3 SPF 6 Holes
HES frac'd 5th stage: Pumped fracture treatment with 41,280 lbs of 20/40 Ottawa/TLC sand, Avg Pres 842 psi, Avg Rate 18.50 bbl/min.
HES perf'd 6th stage: 1202'-1204' 3 SPF 3 Holes
HES frac'd 6th stage: Pumped fracture treatment with 33,550 lbs of 20/40 Ottawa/TLC sand, Avg Pres. 1243 psi, Avg Rate 16.70 bbl/min.
12/12/03 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 12/31/03
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 1/12/04
Conditions of approval, if any: