Submit One Copy To Appropriate District Office District I State of New Mexico V E Energy, Minerals and Natural Resources	Form C-103 March 18, 2009
1625 N. French Dr., Hobbs, NM 88240 2009 NOV 25 FM 10	March 18, 2009 WELL API NO. 30-007-20379
District II 1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR D
PROPOSALS.) 1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other Coal Bed Methane	8. Well Number 91
2. Name of Operator	9. OGRID Number
El Paso E&P Company, L.P. 3. Address of Operator	180514 10. Pool name or Wildcat
1001 Louisiana, Houston, TX 77002 Attn: Maria Gomez (Room 2243A)	10. Foothame of Whata
4. Well Location	
Unit Letter M: 1135 feet from the South line and 884 feet from the West	line
Section <u>27</u> Township <u>31N</u> Range <u>17E</u> NMPM County <u>Colfax</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8377'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	Oata (
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Oper	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	ON HAS BEEN WELDED OR
☐ The location has been leveled as nearly as possible to original ground contour and has	heen cleared of all junk trash flow lines and
other production equipment.	been cleared or all junk, trash, now lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod	
from lease and well location.	und (Daywad ancita concrete bases do not base
All metal bolts and other materials have been removed. Portable bases have been remote be removed.)	ved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines.	All fluids have been removed from non-
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Maria D. Domey TITLE Sr. Regulatory Analys	
SIGNATURE MULL O . SUPPLY TITLE Sr. Regulatory Analys	stDATE11/24/09
TYPE OR PRINT NAME _Maria S. Gomez	lpaso.com PHONE: _713-420-5038
APPROVED BY: Markin TITLE DISTRICT SU	DEBVISOR
APPROVED BY: Marking: TITLE USIKICISU Conditions of Approval (if any):	PERVIOUR DATE (2/2/09