Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II			WELL API NO.	
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5. Indicate Type	30-007-20491 of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frances		STATE FEE	
District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 South St. Frances, Santa Fe, NM			o. State on & o	ias Ecase 110.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				o the rigide them than to
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				VPR D
1. Type of Well:				
Oil Well Gas Well Other X Coalbed Methane				
2. Name of Operator			8. Well No.	123
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			9. Pool name or \	1/21 J 4
<u> </u>	90, Raton, NM 87740		9. Pool name or V	wildcat
4. Well Location	70; Raton, 11(1) 07740			
Unit Letter H: 2464 feet from the North line and 1231 feet from the East line				
Section 12 T	ownship 30N Range	18E NMP	M COLEAN	Country
Section 12 To	ownship 30N Range 10. Elevation (Show whether D.			County
 And Comments of the Comment of the Comments of th	7670' (C		.,	
11. Check A	Appropriate Box to Indicate N		Report or Other	Data
NOTICE OF IN	• •	1	SÉQUENT REI	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗔	REMEDIAL WOR	к 🗆	ALTERING CASING \Box
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE 🖂	CASING TEST AT	ND 🗀	ABANDONMENT
	COMPLETION	CEMENT JOB	 -	
OTHER:	m	OTHER:		<u></u>
	rations. (Clearly state all pertinent details, ar		icluding estimated date of	of starting any proposed work)
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
01/11/04 Spud @ 5:00 p.m. Drill 11" surface hole to 365'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 358'.				
Halliburton mixed and pumped 28 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with				
6 % salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulated 5 bbls of cement to surface.				
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.				
01/12/04 Drill 7 7/8" hole from 365' - 1645'. Reached TD 1645' at 11:00 p.m. MIRU Schlumberger & log well.				
Loggers TD at 1607'. Ran 39 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 1590'. Halliburton mix and pump 40 bbls water, 40 bbls gel pre flush. Pumped 214 sx Midcon II PP, 13 ppg,				
yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL.				
	00 psi. Float held. Circulated 18 h			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shirly /	ritchell TITLE	Senior Specialist	DATE	01/14/04
Type or print name Shirley A.		Telephone No. (3		01/14/04
Type of print name of the print			,	
(This space for State use)	1//			
(4)	lataren 5	ISTRICT SU	PERVISOR	1/20/20
APPPROVED BY Conditions of approval, iflany:	TITLE	to the same speeds	Targett Andrew	DATE 1/20/09