Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Fee Lease - 5 copies Revised March 25, 1999 Energy, Minerals and Natural Resources 30-007-20425 WELL API NO. District I 1625 N. French Dr., Hobbs, NM 87240 OIL CONSERVATION DIVISION 5. Indicate Type of Lease District II 811 South First, Artesia, NM 87210 STATE FEE 1220 South St Francis District III Santa Fe, NM 87505 State Oil & Gas I se No. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St Francis, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG and the second Ia. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER X COALBED METHANE b. Type of Completion: VPR D NEW WORK **PLUG** DIFF RESVR. BACK WELL OVER DEEPEN OTHER 2. Name of Operator Well No. EL PASO ENERGY RATON, L.L.C. 119 3. Address of Operator 9. Pool name or Wildcat **PO BOX 190** Castle Rock Park - Vermejo Gas RATON, NEW MEXICO 87740 4. Well Location Unit Letter 941 Feet From The North Line and 144 Feet From The East Line COLFAX NMPM 30N Section Township Range 19E 11. Date T.D. Reached 13. Elevations (DF& R(B. RT, GR, etc.) 10. Date Spudded 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 12/02/03 12/03/03 12/17/03 7450' Cable Tools 17. If Multiple Compl. How Many 15. Total Depth 16. Plug Back T.D. 18. Intervals Rotary Tools Zones? Drilled By 0 - TDNone 1885 1885 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 20. 1024'- 1633' VERMEJO COALS 21. Type Electric and Other Logs Run Was Well Cored 21. Array Induction, Epithermal Neutron Litho Density, Mud Log, After Frac and Cement Bond Log. 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT DEPTH SET CEMENTING RECORD AMOUNT PULLED 11" 8 5/8" 23 lb. 343 100 sx. None 5 1/2" 15.5 lb. 1885 7 7/8" 268 sx. LINER RECORD 24 TUBING RECORD BOTTOM SIZE DEPTH SET SIZE TOP SACKS CEMENT PACKER SET SCREEN 2 7/8 1692' N/A 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1631'-1633' 3 Holes; 1613'-1615', 1616'-1618' 6 Holes 1588'-1590' 3 Holes; 1507'-1509' 3 Holes 1406'-1408' 3 Holes; 1164'-1166', 1167'-1169' 6 Holes 1024'-1026' 3 Holes 1024' - 1633' 132,120 lbs 20/40 Ottawa Sand **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping water up 2 7/8 tubing w/ 2'X 1 '4'' X 10' insert pump. Well Status (Prod. or Shut-in) Date First Production 12/21/03 Production Flowing gas up 5 ½" casing Hours Tested Prod'n For Oil - Bbl Gas - MCF Gas - Oil Ratio Date of Test Choke Size Water - Bbl N/A 12/21/03 24 Hours Full 2" Test Period N/A 0 184

Oil - Bbl

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Shirley A. Mitchell

N/A

Printed

Name:

Gas - MCF

0

Water - Bbl

Title: Senior Specialist

184

Oil Gravity - API - (Corr.)

Jerry Colburn

Date: 01/15/04

N/A

Test Witnessed By:

Calculated 24-

Hour Rate

Flow Tubing

30 List Attachments

Signature:

Press.

Casing Pressure

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

10 psi

Sold, used for fuel

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy		ern New Mexico				noruiwes	tern New Mexic	AU
		T. Canyon		T. Ojo Alan	no -		T. Penn. "I	
T. Salt		T. Strawn		T. Kirtland-	Fruitla	and_	T. Penn. "C)"
B. Salt		T. Atoka		T. Pictured	Cliffs		T. Penn. "I	
T. Yates		_ T. Miss		T. Cliff Hou	use		_ T. Leadvill	le
T. 7 Rivers		T. Devonian		T. Menefee			_ T. Madisor	1
T. Queen		T. Silurian		T. Point Loc	okout		_ T. Elbert_	
T. Grayburg		T. Montoya		T. Mancos			T. McCrac	ken
T. San Andres		_ T. Simpson		T. Gallup			T. Ignacio	Otzte
T. Glorieta		T. McKee		Base Greenl	horn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota			T_Raton -	Surface 0'
T. Blinebry		T. Gr. Wash		i Morrison	ì		T.Vermejo	
T.Tubb		T. Delaware Sand		T. Fodilto			T_Trinidad	
T. Drinkard		_ T. Bone Springs		T. Entrada_			_ T	
T. Abo		T		T. Wingate			T	
T. Wolfcamp		_ T		T. Chinle			T	
T. Penn		_ *		1. Permian			_ 1	
T. Cisco (Bough	(C)	_ T		T. Penn "A"	"		T	
		,		•			0	IL OR GAS SANDS OR ZONES
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		to		No. 4, from		to		
		inflow and elevation to w		/ATER SAN				
No. 2. from		to			•••••	feet		***********
No. 2. from		LITHOLOGY RE				feet		••••••
No. 1, from No. 2, from No. 3, from		LITHOLOGY RE				feet	essary)	Lithology