

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		1. WELL API NO. 30-021-20407		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. L05843												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 1932 6. Well Number 161														
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator OXY USA Inc.				9. OGRID Number 16696														
10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294				11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640														
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	G	16	19N	32E		1700	N	1700	E	Harding								
BH:																		
13. Date Spudded 05/02/08	14. Date T.D. Reached 05/06/08	15. Date Rig Released 05/06/08		16. Date Completed (Ready to Produce)			17. Elevations (DF & RKB, RT, GR, etc.) 4645.4' GR											
18. Total Measured Depth of Well 2300'		19. Plug Back Measured Depth 2290'		20. Was Directional Survey Made No			21. Type Electric and Other Logs Run CN/GR/CCL											
22. Producing Interval(s), of this completion - Top, Bottom, Name 2210-2240' - Tubb																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED											
8-5/8"	24#	710'	12-1/4"	400 SX			N/A											
5-1/2"	5.3#FG/15.5#	2289'	7-7/8"	450 SX			N/A											
24. LINER RECORD				25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) 2210-2240' (4 SPF, 124 total holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2210-2240'</td> <td>14229q C02 gel frac w/466 sx snd</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2210-2240'	14229q C02 gel frac w/466 sx snd				
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) Shut - In											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By											
31. List Attachments Deviation Svy, Log (1 set)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: Printed Name: Kimberly Long Title: Sr. Reg Analyst Date: 12/10/09 E-mail address: Kimberly.Long@oxy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1401'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1709'	T. McKee	T. Gallup	T. Ignacio Oztze
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 2199'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Santa Rosa 958'	T. Entrada	
T. Wolfcamp	T. Yeso 1809'	T. Wingate	
T. Penn	T. Cimarron 2179'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 710	710 2300	710 1590	redbed sandstone/shale