State of New Mexico Energy, Minerals and Natural Resources Form C-105

Revised June 10, 2003

1625 N. French, Hobbs, NM 88240 District II

WELL API NO. 30-021-20481 OIL CONSERVATION DIVISION

1301 W. Grand Avenue, Artesia, NM 88210  District III.  1220 South St. Francis Dr.							:	5. Indicate Type Of Lease STATE X FEE				
District IV  Santa Fe, NM 87505  District IV							-	STATE X FEE 6. State Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								L05824-1				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
la. Type of Well: 7. Lease Name or Unit A'greement Name												
Bravo Dome Carbon Dioxide Gas Unit												
b. Type of Completion:  NEW WORK OVER DEEPEN BACK DIFF.  OVER DEEPEN BACK OTHER  1930												
2. Name of Operator 8. Well No.												
OXY USA Inc. 16696 221												
3. Address of Operator  P.O. Box 4294 Houston, TX 77210-4294  Bravo Dome Carbon Dioxide Gas 640									do Gas 640			
4. Well Location	<u>nouston, 1x 7</u>	1210-4234					L	DI QVO DOIII	e carbon	DIOXI	ue das 040	
Unit Letter	<u>G</u> : <u>1700</u>	_ Feet From The		N	Lin	e and _	170	Feet Fr	om The	E	Line	
Section	22	Township	1	9N Range		30E	NM	IPM		Hard	ing County	
10. Date Spudded 09/01/08	11. Date T.D. Reach		Comp	l. (Ready to Prod.)		3. Eleva	,	& RKB, RT, GI 468.3' <b>GR</b>	R, etc.)	14. Elev.	Casinghead	
15. Total Depth 2121'	16. Plug Bac	2106'		If Multiple Compl. Many Zones?	How	18. Drill	Intervals ed By	Rotary To	Χ	Cable To		
19. Producing Interval( 1980-2020' - Tub		- Top, Bottom, N	ame					20	0. Was Dire	ectional Su	irvey Made	
21. Type Electric and C	Other Logs Run							22. Was Well Cored				
CN/GR/CCL 23.		CASING RI	COL	RD (Report al	1 strin	ns set i	n well)	No				
CASING SIZE	WEIGHT LB.		PTH S		LE SIZ			EMENTING RI	ECORD	AM	OUNT PULLED	
8-5/8"	24#		694' 1			2-1/4"		400 SX			N/A	
5-1/2"	5.5#FG/15	5.5#	2078'			7-7/8"		350 SX			N/A	
	_											
	_									_		
24.		LINER REC	ORD	<u> </u>			25.	TIID	ING REC			
	TOP	ВОТТОМ				SCREEN SIZE					PACKER SET	
			j						i.			
26. Perforation record (	(interval, size, and nur	nber)				CID, SI		ACTURE, CE				
1980-2020' (4	SPF, 164 total	holes)				980-20					/402 sx snd	
								_				
28.		<u> </u>	PE	RODUCTION	J .							
Date First Production	Producti	ion Method (Flo		as lift, pumping - S		type pum	p)	<u> </u>	Well State	,	or Shut-in)	
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil - Bbl	.	Gas - MC	CF Water	- Bbl.	Gas - 0	Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated : Hour Rate				s - MCF Water - B		r - Bbl. Oil Gravity - API - (0		(Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By												
30. List Attachments	tion Sur Loc (	1 co+\										
31. I hereby certify th	ion Svy. Log ( at the information .	shown on both .	sides o	f this form is tru	e and c	omplete	to the bes	st of my knowl	edge and b	elief		
Signature	<	· \P	inted ame	Kimbe		=	Title		g Analys		e 12/10/09	
E-mail address	Rimber 1 Lo	ong@oxy.com	ante	KIIIDE		,,,A	1 1116	5 31 . NE	y miulys	v Dat	E 12/10/03	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Oueen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	1207	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	1435	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	T.		
T. Blinebry		T. Gr. Wash		T. Morrison	Т		
T. Tubb	1958	T. Delaware Sand		T. Todilto	Т.		
T. Drinkard		T. Bone Springs		T. Entrada	T.		
T. Abo		T. Santa Rosa	834	T. Wingate	Т.		
T. Wolfcamp		Yeso	1533	T. Chinle	T.		
T. Penn		T. Cimarron	1942	T. Permain	T.		
T. Cisco (Bough C)		Т.		T. Penn "A"	T. 01. 00.010		

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
	IMPOR1	TANT WATER SANDS	
Include data on rate of water	inflow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	694	694	redbed				
694	2121	1427	sandstone/shale				
 	1						·