Subfait to Appropriate District Office Five Copies District 1			State of New Mexico Energy, Minerals and Natural Resources					ces	Form C-105 July 17, 2008							
1625 N. French Dr., Hobbs, NM 88240 District II. 1301 W. Grand Avenue, Artesia, NM 88210 District III.				OIL CONSERVATION DIVISION						1. WELL API NO. 30-059-20500						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505						2. Type Of Lease X STATE FEE FED/INDIAN 3/ State Oil & Gas Lease No. L06241						
WELL	COMPI	FTIC		FCON	JPI ETION	REPOR	ΓΔΝΩ	LÔG					* 5			
4. Reason for fi	ling:				COMPLETION REPORT AND LOG HECEIVED						5/Lease Name or Unit Agreement Name					
				State and Fee wells only)					Bravo Dome Carbon Dioxide Gas 2233							
C-144 CI #33; attach this	LOSURE and the pl	ATTA at to th	ACHMENT te C-144 clos	(Fill in sure rep	boxes #1 throu ort in accordan	gh #9, #15 D ce with 19.1:	Date Rig 5.17.13.1	Released a	dd #32	and/or∆	ellinea	Jumbe	er 1	161		
9. Type of Com NEW	pletion WELL [⊐ w	ORKOVER	□ D	DEEPENING [ACK [DIFFER	ENT R	RESERVO	oir 🗆	отн	ER			
8. Name of Ope	rator						9. OGRID Number									
OXY USA :										16696						
10. Address of	-	1 4	TV 7	7010							11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640					
12. Location	Unit Let		Section		7210 - 4294 Township Range			Lot Feet fro			rom the N/S Line					County
Surface:	G	+	16	22N		33E		LUI F		980	N N		1701	E		Union
BH:	<u> </u>		10		ELIT	332			┼╌	500	1		1701	 		OITIOI
13. Date Spudd 10/03/08	13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKB,										DF & RKB, 25.3' GR					
18. Total Measured Depth of Well 2657					19. Plug Back Measured Dep 2626 '			20. Was Directional S			Survey Made 21. T		21. Type	Type Electric and Other Logs Run N/GR/CCL		
22. Producing I. 2470 - 2500 '			s completion	- Top,	Bottom, Name			•			- 0					
23.					CASING R				ings	set in v	vell)					
CASING S		W	EIGHT LB.	/FT.							CEMENTING RECORD			 -	AMO	UNT PULLED
8-5/8		24#		725'		12-1/4"		1		00 SX	1			N/A		
5-1/2	2"	5	.9#FG/15	.5#	5# 2639'		7-7/8"			500 SX			N/A		N/A	
														<u> </u>		
24.	l me			LINER RECORD			25.			TUBING REC						
SIZE	TO)P BOT		BOTT	OM	SACKS CE	SACKS CEMENT		SCREEN SI		SIZE		DEPTH SET		- F	ACKER SET
								 	_				1		-+	
26. Perforation	record (ii	nterval	. size. and nu	ımber)				27 ACI	D SH	OT FRA	ACTUR	F CF	MENT S	OFFZE	- FT	<u> </u>
26. Perforation record (interval, size, and num					DEPTH INTERVAL				RVAL	RACTURE, CEMENT, SQEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
2470-2500' @ 4 SPF (124 Total				I HOI	Holes) 2470-2500'				00'	11968g CO2 gel frac w/420 sx snd						
28.						PRO	ODLIC	TION					······································			
Date First Produ 11/19/09	ction	•	Product flowi		hod (Flowing,				е ритр)			Well Sta	,	od. or	Shut-in)
Date of Test 11/29/09		Hours Tested 24			Choke Size Prod'n For Test Period		.1	Oil - Bbl.		Gas - MC 2135	CF	Water 0	- Bbl.	Gas		Ratio
Flow Tubing Press.		Casin	ng Pressure		alculated 24- lour Rate	Oil - Bbl.	•	Gas - M	CF	Wate 0	r - Bbl.		Oil Gra	vity - Al	PI -(C	orr.)
29. Disposition	of Gas (S			vented.	etc.)	0		2133			3	0 Test	Witnessed	ł By		
Sold Automation																
31. List Attachn	nents C-10)4														
32. If a tempora	ry pit was	used a	at the well, a	ttach a p	plat with the lo	cation of the	tempora	y pit.								
33. If an on-site	,					Latitude	2			Longit				NAI	D: 1	927 1983
I hereby certif Signature	y that the	-	\	. \	Printe	d		d complet		e best of	my kno		e and beli g Analy	ef c+		12/09/09
E-mail address		k)ir	nberly_Lo	ong@	xy.com ^{Name}			.,		Title			uiy	- I	Date	12/03/09

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern l	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn "A"		
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville		
T. Oueen		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	1760	T. Simpson		T. Mancos	T. McCracken		
T. Glorieta	1979	T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite		
T. Blinebry		T. Gr. Wash		T. Dakota			
T. Tubb	2458	T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Springs		T. Todilto			
T. Abo		T. Santa Rosa	1445	T. Entrada			
T. Wolfcamp	•	T. Yeso	2084	T. Wingate			
T. Penn	<u> </u>	T. Cimarron	2443	T. Chinle			
T. Cisco (Bough C)		Т.		T. Permain	OIL OR CAS		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
	IMPOR ⁻	TANT WATER SANDS	
Include data on rate of water in	flow and elevation to which w	vater rose in hole.	
		feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

							• /
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	725	725	redbed				
725	2657	1932	sandstone/shale				
		į					
	1						