

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-059-20522

5. Indicate Type Of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER C02 Supply Well  
b. Type of Completion:  
NEW WORK WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name  
Bravo Dome Carbon Dioxide Gas Unit  
2433

2. Name of Operator  
OXY USA Inc. 16696

8. Well No.  
231

3. Address of Operator  
P.O. Box 4294 Houston, TX 77210-4294

9. Pool name or Wildcat  
Bravo Dome Carbon Dioxide Gas 640

4. Well Location  
Unit Letter F : 1709 Feet From The N Line and 1700 Feet From The W Line  
Section 23 Township 24N Range 33E NMPM Union County

10. Date Spudded 08/08/08 11. Date T.D. Reached 08/15/08 12. Date Compl. (Ready to Prod.) 11/04/09 13. Elevations (DF & RKB, RT, GR, etc.) 5218.2' GR 14. Elev. Casinghead

15. Total Depth 2962' 16. Plug Back T.D. 2942' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 2596-2680' - Tubb 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run ACR 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	808'	12-1/4"	400 SX	N/A
5-1/2"	5.3#FG/15.5#	2952'	7-7/8"	350 SX	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
2596-2680' @ 4 SFP (340 Total Holes)  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 2596-2680' AMOUNT AND KIND MATERIAL USED 16484g C02 gel frac w/703 sx snd

28. PRODUCTION  
Date First Production 11/04/09 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) Prod

Date of Test 11/14/09 Hours Tested 24 Choke Size 2.5-orf. Prod'n For Test Period 0 Oil - Bbl. 0 Gas - MCF 2063 Water - Bbl. 0 Gas - Oil Ratio ---  
Flow Tubing Press. --- Casing Pressure 200 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 2063 Water - Bbl. 0 Oil Gravity - API -(Corr.) ---

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Automation

30. List Attachments  
C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature [Signature] Printed Name Kimberly Long Title Sr. Reg Analyst Date 12/09/09  
E-mail address Kimberly.Long@oxy.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
T. Anhy			T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt			T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt			T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates			T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers			T. Devonian	T. Menefee	T. Madison
T. Queen			T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg			T. Montoya	T. Mancos	T. McCracken
T. San Andres	1913		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	2134		T. McKee	Base Greenhorn	T. Granite
T. Paddock			T. Ellenburger	T. Dakota	T.
T. Blinebry			T. Gr. Wash	T. Morrison	T.
T. Tubb	2603		T. Delaware Sand	T. Todilto	T.
T. Drinkard			T. Bone Springs	T. Entrada	T.
T. Abo		1627	T. Santa Rosa	T. Wingate	T.
T. Wolfcamp		2229	Yeso	T. Chinle	T.
T. Penn		2586	T. Cimarron	T. Permain	T.
T. Cisco (Bough C)			T.	T. Penn "A"	T.

OIL OR GAS  
SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 808	808 2962	808 2154	redbed sandstone/shale