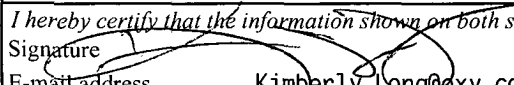


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
		1. WELL API NO. 30-059-20506												
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No. L06242												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2233 6. Well Number 201										
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator OXY USA Inc.				9. OGRID Number 16696										
10. Address of Operator P.O. Box 4294 Houston, TX 77210-4294				11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640										
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the								
Surface:	G	20	22N	33E		1700								
BH:														
12. Location	N/S Line	Feet from the	E/W Line	County										
	N	1700	E	Union										
13. Date Spudded 10/06/08	14. Date T.D. Reached 10/09/08	15. Date Rig Released 10/09/08	16. Date Completed (Ready to Produce) 11/19/09	17. Elevations (DF & RKB, RT, GR, etc.) 4974.6' GR										
18. Total Measured Depth of Well 2650'	19. Plug Back Measured Depth 2624'	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run ACR											
22. Producing Interval(s), of this completion - Top, Bottom, Name 2444-2474' - Tubb														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
8-5/8"	24#	707'	12-1/4"	400 SX	N/A									
5-1/2"	5.3#FG/15.5#	2635'	7-7/8"	450 SX	N/A									
24. LINER RECORD				25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
26. Perforation record (interval, size, and number) 2444-2474' @ 4 SPF (124 Total Holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2444' - 2474'</td> <td>9965q C02 gel frac w/361 sx snd</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2444' - 2474'	9965q C02 gel frac w/361 sx snd				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED													
2444' - 2474'	9965q C02 gel frac w/361 sx snd													
28. PRODUCTION														
Date First Production 11/19/09		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) Prod									
Date of Test 11/29/09	Hours Tested 24	Choke Size 3-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1759	Water - Bbl. 0								
Flow Tubing Press. ---	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1759	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Automation									
31. List Attachments C-104														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude		NAD: 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature 		Printed Name Kimberly Long		Title Sr. Reg Analyst		Date 12/09/09								
E-mail address Kimberly.Long@oxy.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "A"	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	1717 T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	1948 T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	2434 T. Delaware Sand		T. Morrison		
T. Drinkard	T. Bone Springs		T. Todilto		
T. Abo	T. Santa Rosa	1442	T. Entrada		
T. Wolfcamp	T. Yeso	2054	T. Wingate		
T. Penn	T. Cimarron	2416	T. Chinle		
T. Cisco (Bough C)	T.		T. Permain		

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 3, from ----- to -----

No. 2, from ----- to -----

No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----

No. 2, from ----- to ----- feet -----

No. 3. from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 707	707 2650	707 1943	redbed sandstone/shale