Submit to Appropriate District Office District	2008 AN 233 640						
DistrictUL 1301 W. Grand Avenue, Artesia, NM 88210 DistrictUL 1200 Rio Brazos Rd., Aztec, NM 87410 DistrictUL 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South StrFrancis Dr., Construction of the state and Fee wells only) 30.059-20505 2. Type Of Lease IS State Oil & Gas Lease No. L06242 WELL COMPLETION OR RECOMPLETION REPORT AND EQG 5 1: 48 4. Reason for filing: 5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2 6. Well Number 5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2 9. Type of Completion 0 Wew Well DEEPENING 9. ORID or Address of Operator 9. OGRID Number 0. Address of Operator 9. OGRID Number 10/03/08 14. Date T.D. Reached 10/03/08 15. Date Rig Released 10/03/08 16. Date Completed (Ready to Produce) 17. Elevations (DF & RK RT, GR, etc.) 4935.5 'C	<u>233</u> 640						
District III District IV. COIL CONSERVATION DIVISION 1220 South StrFrancis Dr. Santa Fe, NM 87505 2. Type Of Lease III 220 South StrFrancis Dr. Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5 1: 48 4. Reason for filing: 5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2 C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) 5. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2 9. Type of Completion WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR 6. Well Number 221 9. OGRID Number 000 Ride Gas 2 11. Pool name or Wildcat P.0. Box 4294 Houston, TX 77210-4294 DEEPENING PLUGBACK DIFFERENT RESERVOIR Bravo Dome Carbon Dioxide Gas 10. Address of Operator 11. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas P.0. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 13. Date Spudded 14. Date T.D. Reached 10/03/08 15. Date Rig Released 10/03/08 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKI RT, GR, etc.)4935.5 * (1) 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made 21. Type Electric and Other Log	<u>233</u> 640						
Instruction Santa Fe, NMI [\$2505] V [] V [] V [] V [] V [] X IATE] FEE [] FED/INDI 1220 S. St. Francis Dr., Santa Fe, NMI [\$2505] V [] V [] V [] X IATE] FEE [] FED/INDI 3. State Oil & Gas Lease No. [06242] WELL COMPLETION OR RECOMPLETION REPORT [AND]EQG 5 [] 1: [] 8 4. Reason for filing: Signal Tell Completion Completion Yes of Completion New WELL Were Vertice Dependence 9. Type of Completion Value Vertice Value Vertice 0. Address of Operator 0. Address of Operator P. O. Box 4294 Houston, TX 77210-4294 12. Location Township Range Lot Surface: F F 22 22N 33E 13. Date Spudded 14. Date T.D. Reached 13. Date Spudded 14. Date T.D. Reached 13. Date Spudded 14. Date T.D. Reached 10/08/08 10/08/08 10/08/08 10/08/08 11. Pola marce of well	<u>233</u> 640						
12. Do State Oil & Gas Lease No. L06242 WELL COMPLETION OR RECOMPLETION REPORT/AND/EQG 5 1 1: 48 4. Reason for filing: 1 5. Lease Name or Unit Agreement Name 1 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 1 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 9. Type of Completion 1 1 NEW WELL 10. Address of Operator 9. OGRID Number 0XY USA Inc. 1 10. Address of Operator 9. OGRID Number 12. Location Unit Letter Section Township Range Lot 12. Location Unit Letter Section Township Range Lot 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKIR) 18. Total Measured Depth of Well 19. Plug Back Measured Depth	640						
4. Reason for filing: S. Lease Name or Unit Agreement Name Markowski Markowski S. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas 2 6. Well Number 221 6. Well Number 221 9. Type of Completion Markov DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8. Name of Operator 9. OGRID Number 000000000000000000000000000000000000	640						
Brave Dome Carbon Dioxide Gas 2 6. Well Number #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 8 avo Dome Carbon Dioxide Gas 2 9. Type of Completion 221 9. Type of Completion 0 OFFERENT RESERVOIR 0 OFFERENT RESERVOIR 8. Name of Operator 9. OGRID Number 0XY USA Inc. 16696 10. Address of Operator 11. Pool name or Wildcat P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 12. Location Unit Letter Section Surface: F 22 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Jourdan Lagendard 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKI, RT, GR, etc.)4935.5 ' O 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made 21. Type Electric and Other Log	640						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 6. Well Number #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 221 9. Type of Completion 221 8. Name of Operator 9. OGRID Number 0XY USA Inc. 16696 10. Address of Operator 9. OGRID Number 12. Location Unit Letter Section Township Range Lot Feet from the N/S Line I2. Location Unit Letter Section Township Range Lot Feet from the N/S Line I3. Date Spudded 14. Date T.D. Reached 13. Date Spudded 14. Date T.D. Reached 14. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made 21. Type Electric and Other Log	640						
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.15.K NMAC) 221 9. Type of Completion DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8. Name of Operator 9. OGRID Number 0XY USA Inc. 16696 10. Address of Operator 11. Pool name or Wildcat P. O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 12. Location Unit Letter Section Surface: F 22 22N 33E 1839 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKI, RT, GR, etc.)4935.5 ' (C) 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made 21. Type Electric and Other Log							
Image: New Well WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 8. Name of Operator 9. OGRID Number 16696 10. Address of Operator 11. Pool name or Wildcat P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 12. Location Unit Letter Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: F 22 22N 33E 1839 N 1681 W Union BH: 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKI) 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made 21. Type Electric and Other Log							
OXY USA Inc. 16696 10. Address of Operator 11. Pool name or Wildcat P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 12. Location Unit Letter Section Surface: F 22 P.O. Box 4294 Houston, TX 77210-4294 Surface: F 22 P.O. Box 4294 Interference Interference F Interference Interference Interference In							
10. Address of Operator 11. Pool name or Wildcat P.0. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 12. Location Unit Letter Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: F 22 22N 33E 1839 N 1681 W Union BH: Image I							
P.O. Box 4294 Houston, TX 77210-4294 Bravo Dome Carbon Dioxide Gas 12. Location Unit Letter Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: F 22 22N 33E 1839 N 1681 W Union BH: Image:							
Surface: F 22 22N 33E 1839 N 1681 W Union BH: 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF & RKL) 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made 21. Type Electric and Other Log							
BH: Image: Constraint of the system 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF & RK) 10/03/08 10/08/08 10/08/08 11/19/09 If the system Image: Constraint of the system 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made 21. Type Electric and Other Log							
13. Date Spudded 10/03/08 14. Date T.D. Reached 10/08/08 15. Date Rig Released 10/08/08 16. Date Completed (Ready to Produce) 11/19/09 17. Elevations (DF & RK) RT, GR, etc.)4935.5 ' (2000) 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made 21. Type Electric and Other Log							
10/03/08 10/08/08 10/08/08 11/19/09 RT, GR, etc.)4935.5 Q 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made 21. Type Electric and Other Log	۱ s						
	R						
2647' 2623' No CN/GR/CCL	s Run						
22. Producing Interval(s), of this completion - Top, Bottom, Name 2380-2410' - Tubb							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PUL	LED						
<u>8-5/8"</u> 24# 727' 12-1/4" 400 SX N/A							
<u>5-1/2"</u> <u>5.3#FG/15.5#</u> <u>2634'</u> <u>7-7/8"</u> <u>350 SX</u> <u>N/A</u>							
24. LINER RECORD 25. TUBING RECORD							
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER	;ET						
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.							
2380-2410' @ 4 SPF (124 Total Holes) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2380-2410' 11050g CO2 gel frac w/343 sx	ind						
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)							
11/19/09 flowing Prod							
Date of Test 11/29/09Hours Tested 24Choke Size 2.5-orfProd'n For Test PeriodOil - Bbl. 0Gas - MCF 1332Water - Bbl. 0Gas - Oil Ratio 							
Flow Tubing Press. Casing Pressure Hour Rate Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)							
135 0 1332 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By							
Sold Automation							
31. List Attachments C-104							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Printed Kimberly Long Title Sr. Reg Analyst Date 12/09/09							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern]	New Mexico		Northwestern	New Mexico	
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn "A"	
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss		T. Miss T. Pictured Cliffs T.		T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	1680	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	1902	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry		T. Gr. Wash		T. Dakota		
T. Tubb	2379	T. Delaware Sand		T. Morrison		
T. Drinkard		T. Bone Springs		T. Todilto		
T. Abo		T. Santa Rosa	1399	T. Entrada		
T. Wolfcamp		T. Yeso	2003	T. Wingate		
T. Penn		T. Cimarron	2360	T. Chinle		
T. Cisco (Bough C)		Τ.		T. Permain		

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, from to to
No. 2, from to to	No. 4, from to to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.					
No. 1, from	to	- feet			
No. 2, from	to	feet			
No. 3. from					
No. 5. nom					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	727	727	redbed				
727	2647	1920	sandstone/shale				
	ł						
{	}						
}							
[